



## CERTIFICATE

*This is to certify that*

### **Lakshmibai National Institute of Physical Education Gwalior (M.P) India 474002**

*has been assessed by us for the green practices implemented at the institute in order to meet the requirement of*

### **Green Audit**

*As per the findings outlined in the submitted report, it is verified that the green initiatives undertaken by the institute are deemed satisfactory.*



**Audit Year: 2023-24**

**Audit Date: 12/11/2024**



**Rajdeep Pandey**

Director

QCI Certified EMS Auditor

(Certificate No: PRA/EMS/2225/001)

**Enviraj Consulting Pvt. Ltd.**

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# GREEN AUDIT REPORT

(2023-2024)



**Lakshmibai National Institute of Physical Education**  
**Gwalior, Madhya Pradesh**

**Submitted by:**



**Enviraj Consulting Private Limited**  
**(An ISO 14001:2015 & 50001:2018 Certified)**

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Madhya Pradesh - 474005  
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**November, 2024**

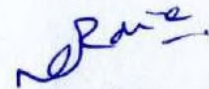
## Quality Information

Prepared by

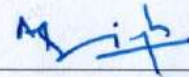
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## Executive Summary

This Green Audit evaluates the green practices of the Lakshmi Bai National Institute of Physical Education (LNPE) and assesses its carbon footprint in terms of carbon dioxide equivalent (CO<sub>2</sub>e). It provides a comprehensive analysis of the institute's carbon emissions from operations, carbon sequestration by campus trees, and carbon avoidance achieved through the implementation of green projects and sustainable practices. Additionally, the audit reviews the effectiveness of recent initiatives and offers actionable recommendations for continuous improvement.

### Key Metrics

Metric	FY 2022-23 <sup>1</sup>	FY 2023-24	Change
Gross Carbon Emissions (tons CO <sub>2</sub> e)	1,014.76	968.85	- <b>4.52%</b>
Scope 1 Emissions (tons CO <sub>2</sub> e)	100.97	114.71	+13.60%
Scope 2 Emissions (tons CO <sub>2</sub> e)	913.79	854.14	- <b>6.53%</b>
Total Trees in the Campus (Nos)	2,399	2,851	+ <b>452</b>
Carbon Sequestration from Trees (tons CO <sub>2</sub> e)	59.97	71.28	+ <b>18.86%</b>
Net Carbon Emissions (tons CO <sub>2</sub> e)	954.79	897.57	- <b>5.99%</b>
Carbon Avoidance (tons CO <sub>2</sub> e)	520.86	490.45	- 5.84%
Total Carbon Mitigation (tons CO <sub>2</sub> e)	580.83	561.73	- 3.29%
Total Student Strength (Nos)	1,159	1,123	+ <b>36</b>
Carbon Intensity (tons CO <sub>2</sub> e per student)	0.82	0.80	- <b>2.43%</b>

*Values in bold indicate improvement compared to the previous year.*

### Initiatives Taken by the Institute in FY 2023-24

Initiative	Description	Impact
Energy Efficiency Upgrades	Replaced old appliances with more efficient ones.	Improved energy efficiency and reduced energy consumption.
Tree Plantation	Planted 452 new trees on campus.	Enhanced carbon sequestration capacity and improved campus greenery.
Green Initiatives	Organized activities like Green Diwali Celebrations, the LiFE (Lifestyle for Environment) initiative, and Cleanliness Drives.	Fostered a clean, plastic-free campus and promoted environmental awareness.
Campus Sustainability Map Development	Developed a Sustainability Map to geotag trees and environmental assets within the campus.	Increased awareness among students and staff, improved decision-making, and facilitated better planning for green initiatives.

<sup>1</sup> The calculations for FY 2022-23 are updated with the introduction of carbon avoidance.

## 1. Introduction

Climate Change is the defining issue of our time and we are at a defining moment. From shifting weather patterns that threaten food production, to rising sea levels that increase the risk of catastrophic flooding, the impacts of climate change are global in scope and unprecedented in scale.

With the rise in global population, economies, and living standards, the amount of greenhouse gases (GHGs) in the atmosphere has reached record levels, resulting in global warming and climate change. To address this, governments and organizations around the world are pledging to achieve net-zero emissions of greenhouse gases. Government of India has launched a National Action Plan on Climate Change (NAPCC) outlining multiple National Missions on climate change, involving various stakeholders.

Educational institutions are the key stakeholders that plays an influential role in local and national level policymaking by informing society through research and educating graduates. It sets ground for imparting responsible perspectives to the young minds who act as successful incubators for innovation, from which many sustainability initiatives originate.

In this context, LNIPE Gwalior has been responsible and responsive for implementing green practises on campus, such as solar power, tree planting, rain water harvesting, solid waste management, and energy conservation.

To improve the efficacy and impact of green practises as well as to meet with NAAC Criteria 7; Institutional Values and Best Practices, the Institution has undergone the Green Audit. A green audit evaluates an organization's environmental impacts in terms of carbon footprint, while also suggests the ways to reduce it through resource conservation and effective resource utilisation, and raising environmental awareness.

### 1.1 About Institute

The Lakshmibai National Institute of Physical Education (LNIPE), situated in Gwalior, India, has a rich history and a significant impact on the fields of Physical Education, Sports, and Research. Established as Lakshmibai College of Physical Education (LCPE) in August 1957 by the Ministry of Education & Culture, Government of India, the institution evolved over the years. It initially operated as an affiliated college of Vikram University, Ujjain, and later became part of Jiwaji University, Gwalior, in 1964. Recognized for its national importance, the institution was renamed Lakshmibai National College of Physical Education (LNCPE) in 1973. In 1982, it achieved the status of an "Autonomous College" of Jiwaji University and, in 1995, gained recognition as a "Deemed to be University," subsequently being named Lakshmibai National Institute of Physical Education (LNIPE).

LNIPE is dedicated to elevating the status of Physical Education through the production of high-quality teachers and leaders. It introduced the three-year Bachelor of Physical Education (BPE) in 1957, followed by the two-year Master of Physical Education (MPE) in 1963. A milestone was reached in 1980 when it became the first institution in India to offer a one-year program of Master of Philosophy (M.Phil.) in Physical Education. The institute also provides Ph.D. programs on both regular and part-time bases, along with various

Certificate/Diploma/PG Diploma courses in different disciplines of Physical Education and Sports.

To meet professional degree standards and international benchmarks, the Bachelor of Physical Education (B.P.E.) course duration was extended to four years, renamed as Bachelor of Physical Education (B.P.Ed.), an integrated program. This course received recognition from the National Council of Teacher Education (NCTE) and University Grants Commission (UGC) in 2006.

LNIFE holds the distinction of being the first "Deemed to be University" in the field of Physical Education in India, marking its unique place in South Asia. The institution has played a pioneering role in shaping the landscape of physical education and sports in the country. Through its comprehensive academic programs and a commitment to excellence, LNIFE continues to be a leading institution for the development of educators and leaders in the field of Physical Education and Sports.



## 1.2 Environmental Policy of an Institute

The institute established its environmental policy in 2017 with the primary objective of maintaining a clean environment for students and all stakeholders. The policy focuses on preserving and enhancing greenery on the campus, conserving water, utilizing solar energy, recycling waste and wastewater, and reducing the overall carbon footprint. Throughout the year, the institute organizes various campaigns to raise environmental awareness among students and residents of the campus.



*Figure 1 On-grid Solar power plant*

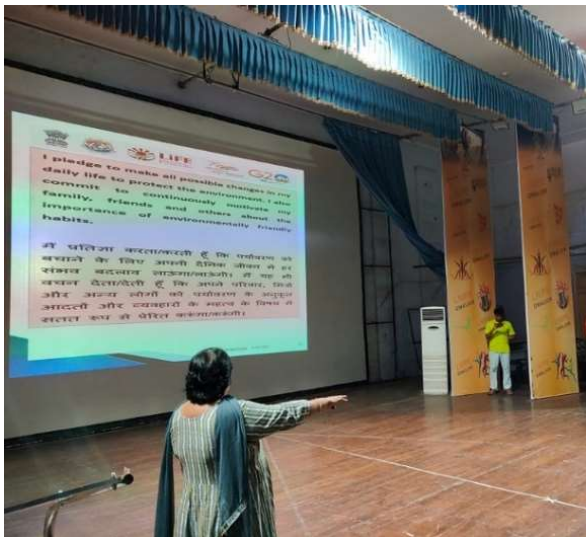


*Green Diwali Celebration on Campus: No Single-Use Plastics or Firecrackers [12.11.2023]*





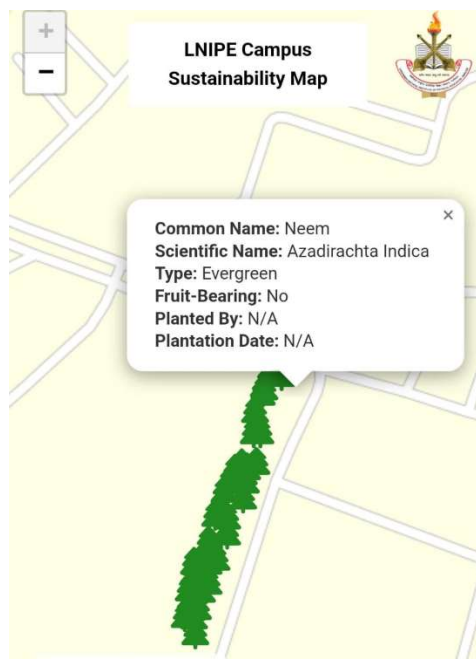
Swachhta Abhiyan [02.10.2023]



As part of the LiFESStyleForEnvironment initiative, students have pledged to save the environment and make positive changes in their daily lives [29.09.2023]



As part of the Azadi Ka Amrit Mahotsav, under the Meri Mati Mera Desh program by NSSLNIPE, 75 trees were planted at various locations across the institute campus [09.08.2023]



[LNIPED Campus Sustainability Map](#)

## 2. Objectives of the Audit

The objectives of green audit are:

- Identify key emission sources of GHG in the institute.
- Compute Scope 1 & Scope 2 emissions.
- Record plant diversity in the campus and assess the carbon sequestration potential.
- Evaluate the carbon avoidance from the green projects (i.e., solar power plant).
- Estimate the gross and net emissions and provide recommendations on reducing carbon footprint of the Institute.

## 3. Methodology

The methodology adopted for this audit was a three-step process comprising of:

1. **Data collection:** In this phase, exhaustive data collection was performed using different tools such as observation, survey communicating with responsible persons and measurements. Following steps were taken for data collection:
  - Site Visit
  - Data about the carbon emission sources, plants diversity was collected by observation and interview.
  - Electricity bills, solar power generation, LPG consumption data was collected from the responsible persons.
2. **Data Analysis** - The carbon footprint analysis based on the international standard (*A Corporate Accounting and Reporting Standard*) was done for gross and net emissions estimation. The analysis also incorporated carbon avoidance factors to account for the institution's green projects and initiatives.
3. **Findings & Recommendations** – On the basis data analysis results and site observations, steps for mitigating carbon footprint were recommended.

## 4. Findings and Recommendations

### 4.1 Carbon emissions

For GHG accounting and reporting purposes, Carbon emissions are typically divided into three scopes:

- Scopes 1 emissions are direct emissions occur from sources that are owned or controlled by the organization.
- Scope 2 are indirect emissions due to electricity import.
- Scope 3 covers other indirect emissions that are a consequence of the activities of the organization, but occur from sources not owned or controlled by it.

However, because of data limitations and the lack of a consistent standard for measuring Scope 3 emissions, this report is solely based on Scope 1 and scope 2 emissions.

#### 4.1.1 Scope 1 Emissions

##### i. Diesel Generators

The institute is equipped with seven diesel generators for electricity backup. The total annual diesel consumption from all DG sets is approximately 3,080 Liters, resulting in an estimated 8.25 tonnes of CO<sub>2</sub> emissions.

S. N	DG Set UID	Capacity (KVA)	Location
1	DG-1	250	Near HT Line
2	DG-2	200	Near Conference Hall
3	DG-3	125	Near Mess
4	DG-4	125	Near Swimming Pool
5	DG-5	125	Near Swimming Pool-2
6	DG-6	125	Near Library
7	DG-7	63	Near Water Tank -3

\*Diesel produces 2.68 kgs of CO<sub>2</sub> per litre burnt.

##### ii. Transportation

From the observations, various categories of vehicles traverse the roads within the institute premises. The data collection and subsequent analysis were conducted based on these categories. As external vehicle data was unavailable, this report only considers vehicles domiciled on the campus. The estimation of carbon emissions from these vehicles is based on the following assumptions:

- All vehicles entering the campus utilize the main entrance gate.
- The average distance covered by motorcycles and cars is 1.5 kilometres, representing the measured to-and-from distance between the main gate, hostel area, administrative buildings, and staff quarters. It's noteworthy that Wednesday is declared a no-vehicle day, prohibiting the entry of two and four-wheelers onto the campus on that day.
- The assumed average mileage is 40 km per litre for two-wheelers, 14 km per litre for four-wheelers, 5 km per litre for minibuses, 12 km per litre for ambulance vans, 6 km per litre for tractors, and a fuel consumption rate of 5 litres per hour for JCBs.
- The average distance covered per minibus per day is considered as 60 km, with operations occurring on 250 days in a year.
- The average distance covered by an ambulance is 500 km annually.
- The average distance covered by a tractor is 250 km.
- The average runtime for a JCB in a year is 40 hours.
- Carbon emissions from burning 1 litre of petrol are estimated at 2.3 kg, and for diesel, it is 2.68 kg of CO<sub>2</sub> per litre burnt.

S. N	Vehicle Type	Nos	Emission Factor	Annual Emission
1	Motorbikes	60	0.0575 kgCO <sub>2</sub> e/km	1.62-ton CO <sub>2</sub> e
2	Cars	40	0.1914 kgCO <sub>2</sub> e/km	3.59-ton CO <sub>2</sub> e

3	Tractors	02	0.4466 kgCO <sub>2</sub> e/km	0.11-ton CO <sub>2</sub> e
4	Minibus	02	0.5360 kgCO <sub>2</sub> e/km	16.08-ton CO <sub>2</sub> e
5	Ambulance	1	0.2233 kgCO <sub>2</sub> e/km	0.11-ton CO <sub>2</sub> e
6	JCB	1	13.4 kgCO <sub>2</sub> e/hr	0.54-ton CO <sub>2</sub> e
Total Emissions				22.05 tonnes

### iii. PNG Consumption

The institute utilizes Piped Natural Gas (PNG) for cooking purposes in the hostel mess and canteen. The estimated annual emissions associated with the use of PNG are derived from the institute's provided bills and are outlined below:

Sr. No	Particulars	Observed Value	Unit
1	Annual PNG Consumption*	44,663	SCM
		38,370	Kgs
2	PNG Emission Factor	2.20	kgCO <sub>2</sub> per kg Fuel
3	Emissions	84.41	tonnes

\*Estimated From PNG Bills (Avg. rate Rs 59/SCM)

#### 4.1.2 Scope 2 Emissions: Electricity Import

The institute relies on grid electricity as its primary energy source. Since grid electricity is primarily generated from fossil fuels, it has a significant carbon footprint. The carbon emissions from electricity import are as follows:

Sr. No	Particulars	Observed Value	Unit
1	Net Electricity Import from Grid	12,03,008	kWh
2	GHG Emission Factor for 2023 (India)	0.71*	kgCO <sub>2</sub> per kWh
3	Annual emissions	854.14	ton CO <sub>2</sub> e

\*Source: Central Electricity Authority of India

## 4.2 Carbon Sequestration from Trees

Estimating the amount of carbon sequestered by a single tree in one year is quite a complex process because it can vary depending on various factors such as the species of the tree, its age, size, and growing conditions. However, according to the Arbor Day Foundation, a mature tree can absorb more than 48 pounds (21.8 kg) of carbon dioxide (CO<sub>2</sub>) per year through photosynthesis. Some other sources suggest that it can go up to 50 kg per year. For our estimation, we have taken an average of 25 kg of carbon dioxide absorbed by each tree in one year, irrespective of their size, age, and species. The campus has over 2,851 trees, with the potential to sequester approximately 71.28 tonnes of CO<sub>2</sub> per year.

### 4.2.1 Plants' diversity in the Institute

Sr. No	Plant Name	Type	Nos
1	Guava	Non-Native	107

2	Amla	Native	120
3	Mango	Native	214
4	Ashoka	Native	298
5	Arjun	Native	50
6	Banyan	Native	25
7	Belpatra	Native	80
8	Kadam	Native	125
9	Kachnar	Native	61
10	Kaner	Native	48
11	Gulmohar	Non-Native	300
12	Jamun	Native	102
13	Neem	Native	498
14	Peepal	Native	50
15	Pakhad	Native	30
16	Seetafal	Non-Native	29
17	Sagwan (Teak)	Native	400
18	Safeda (Eucalyptus)	Non-Native	21
19	Sehtoot (Mulberry)	Native	80
20	Sheesham	Native	25
21	Khajur (Date Palm)	Non-Native	20
22	Palm	Non-Native	36
23	Pomegranate	Native	48
24	Lemon	Non-Native	25
25	Amaltas	Native	59
<b>Total</b>			<b>2,851</b>

### 4.3 Carbon Avoidance from Solar Power Plant

The institute is equipped with a 650-kW grid-connected solar plant, the solar power generation data for FY 2023-24 is estimated to be 6,90,774 kWh. The carbon avoidance solar power plant is presented below.

S. N	Particulars	Observed Value	Unit
1	Total Solar Power Generation in FY 2023-24	6,90,774*	kWh
2	GHGs emission factor	0.71	kgCO <sub>2</sub> per kWh
3	<b>Carbon Avoidance (ton CO<sub>2</sub>e)</b>	490.45	tonnes

\*Estimated from the provided solar power generation data from Oct 2023-Mar 2024

### 4.4 Gross and net carbon emissions of an Institute (FY 2023-24)

Particulars	Sources/Sink	Value	Unit
A. Scope 1 Emissions	DG Sets	8.25	ton CO <sub>2</sub> e
	Transportation	22.05	ton CO <sub>2</sub> e
	PNG	84.41	ton CO <sub>2</sub> e

	<b>Total A</b>	<b>114.71</b>	<b>ton CO2e</b>
B. Scope 2 Emissions	Net Electricity Import from grid	854.14	ton CO2e
C. Carbon Sequestration	Sequestration from Trees	71.28	ton CO2e
D. Carbon Avoidance	Solar Power Generation	490.45	ton CO2e
	<b>Gross Emissions (A+B)</b>	<b>968.85</b>	ton CO2e
	<b>Net Emissions (A+B-C)</b>	<b>897.57</b>	ton CO2e
	<b>Total Carbon Mitigation (C+D)</b>	<b>561.73</b>	ton CO2e

#### 4.5 Carbon Intensity

In FY 2023-24, the total student strength was 1,123, resulting in an annual carbon intensity of 0.80 tons CO<sub>2</sub>e per student per year.

#### 4.6 Recommendations

1. **Net Carbon Emissions:** The institute's net carbon emissions for FY 2023-24 were recorded at 897.57 tonnes, reflecting a 5.99% reduction compared to the previous year. It is recommended that the institute continues its efforts to reduce energy consumption by:
  - Replacing outdated appliances with energy-efficient alternatives.
  - Maintaining and enhancing campus greenery to further offset emissions.
2. **Carbon Mitigation:** Total carbon mitigation has slightly decreased from the previous year, primarily due to reduced solar power generation from the 650-kW solar power plant. The plant generated an average of 3.1 units per day in FY 2022-23, which dropped to 2.9 units per day in FY 2023-24, falling below the desired output. To address this issue:
  - Regular cleaning and maintenance of the solar panels should be prioritized.
  - Ensuring optimal performance of the plant will enhance power generation and contribute to improved carbon mitigation efforts.
3. **Carbon Intensity KPI:** A new Key Performance Indicator (KPI), carbon intensity, has been introduced to measure carbon emissions per student. Efforts should be made to reduce this metric annually by implementing sustainable practices and engaging students in green initiatives.
4. **Paper Consumption KPI:** Introducing a KPI to track paper consumption per student or staff is recommended to monitor and reduce paper usage. Promoting a paperless culture can further support sustainability efforts. Additionally, the procurement data for A4 paper should be documented and reviewed annually to assess and minimize consumption.

# Annexure I

## Electricity Bills

**Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal**

Bijh Nagar Colony, Nishitla Palace, Govindpura, Bhopal - 460023 | GST Number 23AADCM67992724  
Website: [portal.mpcz.in](http://portal.mpcz.in)

Intitling: [hbilling.mpcz2022@gmail.com](mailto:hbilling.mpcz2022@gmail.com)

Bill ID: 119828022000-202304-2 | Billing: [hbilling.mpcz2022@gmail.com](mailto:hbilling.mpcz2022@gmail.com)

Date of Issue: 30-APR-2023 | Last Dates Of Payment: 15-MAY-2023

Bill month: April-2023 | By: Chitose

**THE VICE-CHANCELLOR**  
LAXMIBAI NATIONAL INSTITUTE OF PHYSICAL EDUCATION, GWALIOR, (M.P.) 474005 NA  
Mob. No. \*\*\*\*\*2561  
Email Id: [rahimmandilal@gmail.com](mailto:rahimmandilal@gmail.com)

Loc Code 2424900, Circle: Gwalior City  
Cons. Code 119828022000 Old Cons. Code 2423000596233  
PAN: SAATL9740SC No: NA  
Tariff No Head: Rs. 1833700.00  
Meter SD: Rr: 84900  
Connection Date: 19-05-2008  
Supply Voltage: 33 KV  
Purpose: FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 800 KVA [Temp.Cd 0] [Sanitary CD 0] \* Tariff 11V-2.2.0 Non-Industrial on 33KV \* ANNUAL GMC - (200 per KVA)

Feeder Name: 33 KV H/RAWAL	4.00000	0.00000	Fixed Charges 478 * 501	209418.00
Meter No. X1298129 MF	1	0.00000	Fixed Charges 307 * 983	301670.00
* AMR Reading	102.00000	0.00000	Energy Charges 51735 * 7.33	309639.85
Max Demand Recorded	0.00000	0.00000	Energy Charges 37571 * 7.38	275797.98
Transformer Loss	408.00000	0.00000	FCA Charges 51745 * 0.34	17593.30
Total Max Demand	417.00000	0.00000	FCA Charges 37371 * 0.34	12706.14
Adjustment	418.00000	0.00000	Electricity Duty 39916 * 1.15%	45461.00
Net Max Demand	418.00000	0.00000	TOD Rebate 37375 * 7.3071 * 0.10	-19829.80
Billing Demand	720.00000	0.00000	TOD Rebate 17605 * 7.3071 * 0.10	-12744.39
Energy Units (KWH) Reading	690951.00000	0.00000	Rebate On Online Payment	-10000.00
On 23-APR-2023	62485.00000	0.00000	Round Off Adj	-4.08
On 23-MAR-2023	98404.00000	0.00000		
DIFFERENCE With MF	0.00000	0.00000		
Transformer Loss	0.00000	0.00000		
Adjustment	0.00000	0.00000		
Total Units	89116.00000	0.00000		
Net Units Supplied	24364.00000	0.00000		
Peak Period	41980.00000	0.00000		
Off Peak Period	9288.00000	0.00000		
KWH EXPORT	0.00000	0.00000		
KWH EXPORT Adj.	0.00000	0.00000		
Current CF Units	0.00000	0.00000		
Previous CF Units	0.00000	0.00000		
Demand in excess of CD	0	0		
KVAH Units Reading	749239.00000	0.00000		
On 23-APR-2023	723445.00000	0.00000		
On 23-MAR-2023	103576.00000	0.00000		
DIFFERENCE With MF	0.00000	0.00000		
Transformer Loss	0.00000	0.00000		
Adjustment	0.00000	0.00000		
Total Units	103576.00000	0.00000		
Net KVAH Units Supplied	93799.00000	0.00000		
Kwh Export	9777.00000	0.00000		
Kwh Export Adj.	9777.00000	0.00000		
Avg Power Factor 0.95	Avg Load Factor 1.5000			
Progressive KWH Consumption Upto	89116.000			
Current Month	0.00			
ASD ARREAR BALANCE	0			
Progressive Current Month Bill Total(Rs.)	0.00			

Month Year	CD	Consumption		
April-2023	800	167086.90		
Previous Month Bill Amount:		877927.00		
Last Month Payment Details: Total Amt: 877050				
Date	Made	Receipt No.	Amt (Rs.)	
11-APR-2023	E Payment	366640397782	877050	
TDS(14%) Details: Total Amt: 883.90				
Date	Amt (Rs.)			
28-MAR-2022	883			
Previous Reading Details				
MTI	Type	Date	AM	KWH Reading
MAR-23	AMR	23-MAR-2023	1.000000	674387.00
FEB-23	AMR	23-FEB-2023	4.000000	657301.00
JAN-23	AMR	23-JAN-2023	1.000000	627925.00
DEC-22	AMR	23-DEC-2022	4.000000	286627.00
NOV-22	AMR	23-NOV-2022	4.000000	509987.00
OCT-22	AMR	23-OCT-2022	4.000000	539620.00

**Accounts Officer (HT E-Billing Cell)**  
M.P.M.K.V.V.Co. Ltd., Bhopal

\*\*This bill is system generated hence does not require a signature, also no hard copy of bill will be sent by the Company.

Bill entered in HT-Bill Register on PG No. 12, SNo. 01. Rtd. 02/05/23

DR/E

1. The payment of HT Bill through RTGS/NEFT is to be made only in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red color. A/c Holder's Name AO MPCZ HT Revenue collection a/c IFSC: HDFC0003641, Branch Name: Hushangabad Road, Bhopal, Branch Code: 3641. Payment receipt may be downloaded from the company portal <https://portal.mpcz.in>. Payments through Cheque are not acceptable.

2. HDFC VAN is unique for each consumer number so please do not share it with anyone. MPMKVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.

3. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of consumer through E-mail [hbilling.mpcz@gmail.com](mailto:hbilling.mpcz@gmail.com) or [hbilling.mpcz2022@gmail.com](mailto:hbilling.mpcz2022@gmail.com) for timely punching against the current bill.

4. If you have deducted the amount in TDS as 14%, then compulsorily submit the detail on the company's portal on CGO <https://portal.mpcz.in>. Please submit only one entry for respective Bill Month timely.

5. You have to compulsorily submit the Undertaking form declaration for TDS as (91Q) of Income Tax Act, 1961 in prescribed format if you are deducting the TDS as 14% from HT Bill.

6. The bill is payable within specified due date, even if there is any discrepancy and/or clarification is required from MPMKVCL. The consumer is requested to pay in full provisionally or under protest subject to adjustment in subsequent months. For any clarification contact 0755-7601157 or write us to [hbilling.mpcz@gmail.com](mailto:hbilling.mpcz@gmail.com).



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**Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal**

Bijli Nagar Colony, Nabhra Pariser, Govindnagar, Bhopal - 462013 | GST Number 23AAOCM6799G2Z4  
 Website: portal.mpcz.in  
 Billing: bhopal@mpcv.gov.in / bhilling.mpcz2023@gmail.com  
 Bill ID: H9828022000-202305-1  
 Date of Issue: 28-MAY-2023  
 Bill month: May-2023  
 Last Dates Of Payment: 12-JUN-2023  
 HDFC Virtual A/c No: CZ9242H9828022000  
 By Online

**THE VICE CHANCELLOR**  
**LAXMIBAI NATIONAL INSTITUTE OF PHYSICAL**  
**EDUCATION, GWALIOR, (M.P.) 474005 NA**  
 Mob. No. \*\*\*\*\*2501  
 Email Id rabinasodha@gmail.com

Loc Code 2424900, Circle : Gwalior City  
 Cons. Code H9828022000 Old Cons. Code 2425000596233  
 PAN : AAATL975D SIC No : NA  
 Total SD Held : Rs. 1835700.00  
 Meter SD : Rs. 840.00  
 Connection Date : 19/05/2008  
 Supply Voltage : 33 KV  
 Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 800 KVA [TempCd 0] [Standby CD 0] \* Tariff HV-3.2.D Non-Industrial on 33KV \* ANNUAL GMC : 1200 per KVA.

Feeder Name: 33 KV HURAWALI	4.000000	0.000000		
Meter No. X1298729 MF	1	0		
* AMR Reading	122.00000	0.00000		
Max Demand Recorded	0.00000	0.00000		
Transformer Loss	488.00000	0.00000		
Total Max Demand	0.00000	0.00000		
Adjustment	488.00000	0.00000		
Net Max Demand	488.00000	0.00000		
Billing Demand	720.00000	0.00000		
Energy Units (KWH) Reading:				
On 23-MAY-2023	722858.00000	0.00000		
On 23-APR-2023	698854.00000	0.00000		
DIFFERENCE With MF	95996.00000	0.00000		
Transformer Loss	0.00000	0.00000		
Adjustment	0.00000	0.00000		
Total Units	95996.00000	0.00000		
Net Units Supplied	86177.00000	0.00000		
KWH EXPORT	4324.00000			
KWH EXPORT Adj.	9324.00000			
Current CF Units	0.00000			
Previous CF Units	38024.00000	0.00000		
TOD1	12548.00000	0.00000		
TOD2	13192.00000	0.00000		
TOD3	31532.00000	0.00000		
TOD4	0	0		
Demand in excess of CD				
KVAH Units Reading	774959.00000	0.00000		
On 23-MAY-2023	749139.00000	0.00000		
On 23-APR-2023	102480.00000	0.00000		
DIFFERENCE With MF	0.00000	0.00000		
Transformer Loss	0.00000	0.00000		
Adjustment	102480.00000	0.00000		
Total Units	92474.00000	0.00000		
Net KVAH Units Supplied	10006.00000	0.00000		
Kvahr Export	10006.00000	0.00000		
Kvahr Export Adj				
Avg Power Factor 0.93				
Progressive KWH Consumption Upto	175788.000			
Current Month	160000.00			
REQUIRED TMM	0			
ASD ARREAR BALANCE	0.00			

<b>Fixed Charges</b>	720 * 501	360720.00
<b>FPAS on Fixed Charges</b>	360720.00 * 0.05	18036.00
<b>Energy Charges</b>	86177 * 7.53	648875.16
<b>FPAS on Energy Charges</b>	648875.16 * 0.05	32443.76
<b>Electricity Duty</b>	86177 * 1.25%	1077.21
<b>TOD Rebate</b>	38024.00 * 7.9665 * 0.70	-30063.68
<b>Rebate On Online Payment</b>		-42.24
<b>Round Off Adj</b>		
<b>CURRENT MONTH BILL</b>		1131209.00
Arrear Inc. Comm. Surch.		0.00
SD Int. on 919300 at 6.75%		-10619.00
<b>NET BILL PAYABLE</b>		1120590.00
<b>Rs. ELEVEN LAKH TWENTY THOUSAND FIVE HUNDRED AND NINETY ONLY</b>		
<b>NET BILL PAYABLE AFTER DUE DATE</b>		1134597.00

Accounts Officer (HT E-Billing Cell)  
 M.P.M.K.V.V.Co. Ltd., Bhopal

\*\*This bill is system generated hence does not require a signature, also no hard copy of bill will be sent by the Company.

*Bill entered in HT Bill Register on Pg. No. 12, S.No. 02.*  
*DR E. S. Singh*  
 29/05/23  
*Rahul*  
 29/5/23

Month Year	CD	Consumption
May-2015	800	174560.00
Previous Month Bill Amount		112788.00
Last Month Payment Details: Total Amt. 111166		
Date	Mode	Receipt No.
11-MAY-2023	E Payment	7396772357
TDS194Q Details: Total Amt. 1127.00		
Date	Amt. (Rs.)	
30-APR-2023	1127	
Previous Reading Details:		
MTD	Type	Date
APR-23	AMR	23-APR-2023
MAR-23	AMR	23-MAR-2023
FEB-23	AMR	23-FEB-2023
JAN-23	AMR	23-JAN-2023
DEC-22	AMR	23-DEC-2022
NOV-22	AMR	23-NOV-2022

- The payment of HT Bill through RTGS/NEFT is to be made only in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red color. A/c Holder's Name AO MPCZ HT Revenue collection a/c HDFC 001011, Branch Name: Hoshingabad Road Bhopal, Branch Code: 1641. Payment receipt may be downloaded from the company portal <https://portal.mpcz.in>. Payments through cheque are not acceptable.
- HDFC VAN is unique for each consumer number so please do not share it with anyone. MPMKVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.
- The payment confirmation to be submitted immediately mentioning your Consumer code and name of connection through E-mail: [hbilling.bhopal@mpcv.gov.in](mailto:hbilling.bhopal@mpcv.gov.in) or [hbilling.mpcz2023@gmail.com](mailto:hbilling.mpcz2023@gmail.com) for timely punching against the current bill.
- If you have deducted the amount in TDS u/s 194Q, then compulsorily submit the detail on the company's portal with URL: <https://portal.mpcz.in> in Pleasure submit only one entry for respective Bill Month timely.
- You have to compulsorily submit the Undertaking cum-declaration for TDS u/s 194Q of Income Tax Act, 1961 in prescribed format if you are deducting the TDS u/s 194Q from HT Bill.

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**Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal**

High Nagar Colony, Noida Park, Gandhinagar, Bhopal - 467012 | GST Number 22AAATCM6709GZ71  
Website: [portal.mpsc.in](http://portal.mpsc.in)  
Vidya Vitaran Co. Ltd. C.O. No. 13024219928022000 | 13-01-2023

bill@portal.mpsc.in / [bill@portal.mpsc.in](mailto:bill@portal.mpsc.in) / [bill@portal.mpsc.in](mailto:bill@portal.mpsc.in)

Bill ID: 119280220002023061  
Date of Issue: 26-JUN-2023  
Bill month: June 2023

Consumer Name: **THE VICE CHANCELLOR  
LAXMI NATIONL INSTITUTE OF PHYSICAL  
EDUCATION, GWALIOR, (M.P.) 474005 N.A.**  
Mob. No. \*\*\*\*\*2561  
Email Id: [con@laxminstitute.com](mailto:con@laxminstitute.com)

Consumer Code: 337 9908 Circle / Consumer Code  
Cust. Code: 119280220001906 C. Code: 2425000596234  
PAN: AAATCM6709GZ71  
Total SD Held: Rs. 1875000.00  
Meter SD: Rs. 500.00  
Connection Date: 01.05.2008  
Supply Voltage: 33 KV  
Purpose: FOR NON INDUSTRIAL PURPOSE

Cont. Demand 800 KVA (Term Cd 0) [Standing CD 0] + Term CD 370.00 Non Industrial use 33KV * ANNUAL GMD * CD per KVA			168736.00
Feeder Name: 33 KV HURAWALI	1.000000	0.000000	470058.20
Meter No. N1258729 MP	1	0	70000.75
* AMR Reading	180.00000	0.00000	136281.00
Max Demand Recorded	0.00000	0.00000	74398.50
Transformer Loss	26.00000	0.00000	-1000.00
Total Max Demand	0.00000	0.00000	2572.83
Adjustment	70.00000	0.00000	0.00
Net Max Demand	26.00000	0.00000	1378.06
Billing Demand	70.00000	0.00000	0.00
Energy Units (KWH) Reading	721915.00000	0.00000	0.00
On 23-JUN-2023	721915.00000	0.00000	136744.00
On 23-MAY-2023	113248.00000	0.00000	1378.06
DIFFERENCE With MF	0.00000	0.00000	0.00
Transformer Loss	0.00000	0.00000	0.00
Adjustment	11.6345.00000	0.00000	136744.00
Total Units	113396.00000	0.00000	136744.00
Net Units Supplied	2027.00000	0.00000	136744.00
KWH EXPORT	5857.00000	0.00000	0.00
KWH EXPORT Adj.	0.00000	0.00000	0.00
Current CT Units	0.00000	0.00000	0.00
Previous CT Units	5857.00000	0.00000	0.00
TOD1	75310.00000	0.00000	0.00
TOD2	23.00000	0.00000	0.00
TOD3	22.81000	0.00000	0.00
TOD4	0.00000	0.00000	0.00
Demand in excess of CD	0.00000	0.00000	0.00
KVAH Units Reading	806507.00000	0.00000	0.00
On 23-JUN-2023	774609.00000	0.00000	0.00
On 23-MAY-2023	136770.00000	0.00000	0.00
DIFFERENCE With MF	0.00000	0.00000	0.00
Transformer Loss	0.00000	0.00000	0.00
Adjustment	126.126.00000	0.00000	0.00
Total Units	139695.00000	0.00000	0.00
Net KVAH Units Supplied	2470.00000	0.00000	0.00
KVAH Export	5470.00000	0.00000	0.00
KVAH Export Adj.	0.00000	0.00000	0.00
Avg Power Factor 0.92	28654.00000	0.00000	0.00
Processor for KWH Consumption Error	0.00000	0.00000	0.00
Current SD (RM)	0.00000	0.00000	0.00
REQUIRE BALANCE	0.00	0.00	0.00
ASD AMR BALANCE	0.00	0.00	0.00
Progressive Current Month Bill Total (Rs.)	0.00	0.00	0.00

Month Year	CD	Cost (Rs.)
June 2023	800	168736.00
Previous Month Bill Amount		136744.00
Last Month Payment Details	Total Amt.	1119250
Date	Mode	Receipt No.
05-JUN-2023	4 Payment	8671761811
TDS/STQ Details	Total Amt.	1131.00
Date		
26-MAY-2023		

Previous Reading Details	Date	MF	KWH (Gross)
MTH	23-MAY-2023	1.000000	721915.00
MAY-23	23-MAY-2023	4.000000	698781.00
APR-23	23-APR-2023	4.000000	67283.00
MAR-23	23-MAR-2023	4.000000	65730.00
FEB-23	23-FEB-2023	4.000000	62702.00
JAN-23	23-JAN-2023	4.000000	58653.00
DEC-22	23-DEC-2022	4.000000	

Fixed Charges  
Tie \* AMR 470058.20  
Energy Charges 1119250.00  
PPAS on Energy Charges 70000.75  
KWH Excess 136281.00  
Electricity Duty 131296.75  
TOD Rebate -1000.00  
Rebate On Online Payment -2572.83  
Prompt Payment Incentive 0.00  
Removal CHM 0.00

**CURRENT MONTH BILLY**  
Website: [portal.mpsc.in](http://portal.mpsc.in)  
SD Held on 30/06/23: 136744.00  
**NET BILL PAYABLE**  
RU THIRTY NINE LAKH SIXTY SEVEN THOUSAND FOUR HUNDRED AND FOURTEEN ONLY  
NET BILL PAYABLE AFTER DUE DATE: 1384507.00

Accounts Officer (HT E-Billing Cell)  
M. P. K. V. Co. Ltd., Bhopal

*Bill entered in HT Bill Register on Pg. No. 12, S. No. 03.*  
*DR/E*  
*Reland*  
*30/6/23*  
*Rohul*  
*30/06/23*

1. The payment of HT Bill through CTGS/SDT is to be made in cash only to the DDPC, V. Unit, Account Number: VASS, which is provided at the top of the bill in red color. A/c Holder's Name: AQ SMCZ/HT Revenue, Gwalior. For more details visit [www.mpsc.in](http://www.mpsc.in) or call 1122222222. Bhopal. For more details visit [portal.mpsc.in](http://portal.mpsc.in).

2. HT Bill is unique for each consumer number so it is not possible to change the meter number. The responsible for the payment is to be in VAN unit. allocated to the respective consumer in respect of VAN unit.

3. The payment confirmation to be obtained from the consumer in respect of the consumer's meter number. For more details visit [portal.mpsc.in](http://portal.mpsc.in). Please submit only one bill at a time to the respective consumer for timely processing of the bill.

4. If you have deducted the amount in TDS as 194Q, then you need to submit the details of it to the consumer's portal [portal.mpsc.in](http://portal.mpsc.in). Please submit only one entry for respective bill month.

5. You have to compulsorily submit the Undertaking form at the end of TDS as 194Q to the consumer's portal [portal.mpsc.in](http://portal.mpsc.in) if you are deducting the TDS as 194Q from HT Bill.

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**Madhya Pradesh Madhya Kshetra Vidya Vitaran Co. Ltd., Bhopal**

Bhij Nagar Colony, Tirththa Parwar, Govindpura, Bhopal - 461012 GST Number: 23AAJCM799G724  
 Website: portal.mpcz.in  
 Billing ID: 119828022000-202307-1 Billing Date: 23-JUL-2023  
 Date of Issue: 23-JUL-2023  
 Bill month: July-2023  
 HTCC Version No: CZ0421199710022000  
 HTCC Code: 11-AUG-2023

**THE VICE CHANCELLOR  
 LAXMIBAI NATIONAL INSTITUTE OF PHYSICAL  
 EDUCATION, GWALIOR, (M.P.) 474005 NA**  
 Mob. No. \*\*\*\*\*2511  
 Email Id: lobeisnainstl@gmail.com

Loc Code: 3424908, Circle: Gwalior City  
 Cons. Code: 19823022000 (10) Cons. Code: 242500596733  
 PAN: AAATL4972D SOC No: NA  
 Total MTD Held: Rs. 1935700.00  
 Meter No: RS-23000  
 Connection Date: 19-05-2009  
 Supply Voltage: 23 KV  
 Purpose: FOR NON-INDUSTRIAL PURPOSES  
 Tariff: TDS (NON-INDUSTRIAL) P100T050  
 Rate: 1700 per KVA

Cont. Demand 800 KVA (Temp CD 0) [Standby CD 0] * Load MV 3.21 (Non-Industrial) 50KV * KWH/Unit (SBC) 1700 per KVA		36370.00
Fixed Charges	730 * 500	36500.00
Energy Charges	1.00000 * 25	25.00
Transformer Loss	187.35000	187.35
Total Max Demand	229.60000	229.60
Adjustment	0.00000	0.00
Net Max Demand	229.60000	229.60
Billing Demand	220.00000	220.00
Energy Units (KWH) Reading	78252.00000	78252.00
On 23-JUL-2023	751945.00000	751945.00
On 23-JUN-2023	123500.00000	123500.00
DIFFERENCE With MT	0.00000	0.00
Transformer Loss	0.00000	0.00
Adjustment	123500.00000	123500.00
Total Units	120164.00000	120164.00
Net Units Supplied	77813.00000	77813.00
KWH EXPORT	0.00000	0.00
KWH EXPORT Adl	0.00000	0.00
Current CT Loss	0.00000	0.00
Previous CT Units	0.00000	0.00
TOD1	16841.00000	16841.00
TOD2	31276.00000	31276.00
TOD3	32520.00000	32520.00
TOD4	0.00000	0.00

Fixed Charges	36500.00
Energy Charges	25.00
Transformer Loss	187.35
Total Max Demand	229.60
Adjustment	0.00
Net Max Demand	229.60
Billing Demand	220.00
Energy Units (KWH) Reading	78252.00
On 23-JUL-2023	751945.00
On 23-JUN-2023	123500.00
DIFFERENCE With MT	0.00
Transformer Loss	0.00
Adjustment	123500.00
Total Units	120164.00
Net Units Supplied	77813.00
KWH EXPORT	0.00
KWH EXPORT Adl	0.00
Current CT Loss	0.00
Previous CT Units	0.00
TOD1	16841.00
TOD2	31276.00
TOD3	32520.00
TOD4	0.00

Demand in excess of CD:		
KVAH Units Reading	8391.2810000	0.00000
On 23-JUL-2023	4063623.00000	0.00000
On 23-JUN-2023	1305510.00000	0.00000
DIFFERENCE With MT	0.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	1305510.00000	0.00000
Total Units	1276500.00000	0.00000
Net KVAH Units Supplied	2900.00000	0.00000
KVAH Export	2900.00000	0.00000
KVAH Export Adl	Avg Load Factor: 22.0000	
Avg Powerfactor 0.95	407748.0000	
Progressive KWH Consumption Up to	320000.00	
Current Month	0.00	

REQUIRED TMM	0.00	
ASD ARREAR BALANCE	0.00	
Progressive Current Month Bill Total (Rs.)	178760.00	
Month Year	CD	Consumption
July 2023	800	136711.00

Previous Month Bill Amount	136604		
Last Month Payment (Debit): Total Amt.	136604		
Date	Mode	Receipt No	Amt (Rs.)
08-JUL-2023	E Payment	805034983941	136604
TDS 19% Debit: Total Amt.	2567.00		
Date	Amt (Rs.)		
28-JUN-2023	2567		
Previous Reading Details	MTD	KWH Reading	
JUN-23	AMR	751945.00	
MAY-23	AMR	727858.00	
APR-23	AMR	697081.00	
MAR-23	AMR	671583.00	
FEB-23	AMR	627780.00	
JAN-23	AMR	612973.00	

Accounts Officer (HT E-Billing Cell)  
 M.P.M.K.V.V.Co. Ltd., Bhopal  
 \* This bill is system generated hence does not require a signature, also no hard copy of bill will be sent by the Company.

Bill entered in HT Bill Register  
 on Pg. No. 12, S.No. 04  
 Rahul  
 31/07/23

DR/E  
 31/7/23

- The payment of HT Bill through RTGS/NEFT is to be made only in specific HTCC Virtual Account Number (VAN), which is provided at the top of the bill in red color. A/c Holder's Name AO MPCZ-HT Revenue collection, HTCC (MPCZ) Ltd., Branch Name: Tirthangbad Road Bhopal, Branch Code: 3641. Payment receipt may be downloaded from the company portal: <https://portal.mpcz.in>. Payments through Cheques are not acceptable.
- HTCC VAN is unique for each consumer number so please do not share it with anyone. MPMKVVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.
- The payment confirmation to be submitted immediately (containing) with you. Consumer code and name is a suggestion through E-mail: [billing@mpcz.gov.in](mailto:billing@mpcz.gov.in) or downloaded from the company portal with URL: <https://portal.mpcz.in>. Please submit only one entry for respective Bill Monthly invoice.
- If you have deducted the amount in TDS (u/s 194Q), then compulsorily submit the detail on the company's portal with URL: <https://portal.mpcz.in>. Please submit only one entry for respective Bill Monthly invoice.
- You have to compulsorily submit the Undertaking form (containing) for TDS (u/s 194Q) in prescribed format if you are deducting the TDS (u/s 194Q) from HT Bill.

**Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal**

Bijli Nagar Colony, Nishtha Parkar, Govindpura, Bhopal - 462023 | GST Number 23AAACM6799G274  
 Billing: bhopal@mp.gov.in / bhilbiling.mpcz2022@gmail.com Website: portal.mpcz.in  
 Issue No: H9828022000-202309-1 Last Dates Of Payment: HDFC Virtual A/c No: CZ8243H9828022000  
 Issue Date: 27-SEP-2023 L. By Online: 12-OCT-2023

**VICE CHANCELLOR**  
**MIBAI NATIONAL INSTITUTE OF PHYSICAL EDUCATION, GWALIOR - (M.P.) 474005 NA**  
 No. \*\*\*\*\*2501  
 E-Mail: rohranand@nic@gmail.com

Loc Code 2424900, Circle : Gwalior City  
 Cons. Code H9828022000 Old Cons. Code 2425000596233  
 PAN : AAATL4975D SIC No : NA  
 Total SD Held : Rs. 1869293.00  
 Meter SD : Rs. 84000  
 Connection Date : 19/05/2008  
 Supply Voltage : 33 KV  
 Purpose : FOR NON-INDUSTRIAL PURPOSE

Demand 800 KVA (Temp/Cu 0) \* Tariff HV-3.2.B Non-Industrial on 33KV \* ANNUAL GMC : 1200 per KVA

Order Name: 33 KV HURAWALI	4.000000	0.000000	Fixed Charges	720 * 501	360720.00
Order No. X1298729 MF			Energy Charges	130004 * 7.53	978930.12
AMR Reading	1	11	FPPAS on Energy Charges	978930.12 * 0.0486	47576.00
Transformer Loss	150.80000	0.00000	Electricity Duty	130004 * 15%	195006.00
Adjustment	0.00000	0.00000	TOD Rebate	46288.00 * 7.8960 * 0.10	-36549.00
Total Max Demand	603.20000	0.00000	Surcharge On Outstanding Amount		20.00
Adjustment	0.00000	0.00000	Round Off Adj		-0.12
Net Max Demand	603.00000	0.00000			
Billing Demand	726.00000	0.00000			
Energy Units (KWH) Reading			<b>CURRENT MONTH BILL</b>		1504673.00
On 23-SEP-2023	853019.00000	0.00000	Amount Inc. Cumm. Surch.		1574.00
On 23-AUG-2023	819070.00000	0.00000	SD Int. on 1851293 @ 6.75%		11122.00
DIFFERENCE With MF	125796.00000	0.00000	SD Instalment 3		17833.00
Transformer Loss	0.00000	0.00000	<b>NET BILL PAYABLE</b>		1512958.00
Adjustment	0.00000	0.00000	Rs. FIFTEEN LAKH TWELVE THOUSAND NINE HUNDRED AND FIFTY EIGHT ONLY		
Total Units	135796.00000	0.00000	NET BILL, PAYABLE AFTER DUE DATE		1511878.00
Net Units Supplied	130004.00000	0.00000			
KWH EXPORT :	5792.00000	0.00000			
KWH EXPORT Adj.	5792.00000	0.00000			
Current CF Units	0.00000	0.00000			
Previous CF Units	0.00000	0.00000			
TOD1	46288.00000	0.00000			
TOD2	17278.00000	0.00000			
TOD3	24948.00000	0.00000			
TOD4	41540.00000	0.00000			
	0	0			
Demand in excess of CD					
KVAH Units Reading					
On 23-SEP-2023	913376.00000	0.00000			
On 23-AUG-2023	877491.00000	0.00000			
DIFFERENCE With MF	143548.00000	0.00000			
Transformer Loss	0.00000	0.00000			
Adjustment	0.00000	0.00000			
Total Units	143548.00000	0.00000			
Net KVAH Units Supplied	137425.00000	0.00000			
Kvah Export	6123.00000	0.00000			
Kvah Export Adj.	6123.00000	0.00000			
Avg Load Factor 22.000					
Progressive KWH Consumption Upto	678456.000				
Current Month	48000.000				
REQUIRED TMM	1574.900				
ASD ARREAR BALANCE	0.00				

Progressive Current Month Bill Total (Rs.)

Month Year	CD	Consumption		
September-2015	800	196760.00		
Previous Month Bill Amount		1573943.00		
Last Month Payment Details: Total Amt. 1573943				
Date	Made	Receipt No.	Amnt (Rs.)	
07-SEP-2023	E Payment	108401558141	1573943	
TDS 194Q Details: Total Amt. 0.00			Amnt (Rs.)	
Date				
Previous Reading Details:	Date	MF	KWH Reading	
MTH	Type			
AUG-23	AMR	23-AUG-2023	4.000000	819070.00
JUL-23	AMR	23-JUL-2023	4.000000	782322.00
JUN-23	AMR	23-JUN-2023	4.000000	751945.00
MAY-23	AMR	23-MAY-2023	4.000000	722858.00
APR-23	AMR	23-APR-2023	4.000000	698984.00
MAR-23	AMR	23-MAR-2023	4.000000	674383.00

1. The payment of HT Bill through RTGS/NEFT is to be made only in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red color. A/c Holder's Name AO MPCZ HT Revenue collection ac: ITSC HDFC003641, Branch Name: Hoshangabad Road Bhopal, Branch Code: 3641. Payment receipt may be downloaded from the company portal <https://portal.mpcz.in>. Payments through Cheque are not acceptable.

2. HDFC VAN is unique for each consumer number so please do not share it with anyone. MPMKVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.

3. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail [hbilbiling@mp.gov.in](mailto:hbilbiling@mp.gov.in) or [hbilbiling.mpcz2022@gmail.com](mailto:hbilbiling.mpcz2022@gmail.com) for timely punching against the current bill.

4. If you have deducted the amount in TDS u/s 194Q, then compulsorily submit the detail on the company's portal with URL <https://portal.mpcz.in>. Please submit only one entry for respective Bill Month timely.

5. You have to compulsorily submit the Undertaking-sum-declaration for TDS u/s 194Q of Income Tax Act, 1961 in prescribed format if you are deducting the TDS u/s 194Q from HT Bill.

Accounts Officer (HT E-Billing Cell)  
 M.P.M.K.V.Co. Ltd., Bhopal

\*This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

हर वोट है जरूरी  
 कोई भी मतदाता मतदान से ना छूटे  
 Bill entered in HT-Bill Register  
 on Pg.No. 12, S.No. 06. Rahul.  
 03/10/23

DR (S) Refuse  
 03/10/23

**Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal**

Bhiji Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799G224  
 Billing: hbhopping@mp.gov.in / hbilling.mpcz2022@gmail.com Website: portal.mpcz.in

Bill ID: H9828022000-202310-1 | HDFC Virtual A/c No: CZ024219828022000  
 Date Of Issue: 27-OCT-2023 | Last Dates Of Payment: 1. By Online | 13-NOV-2023  
 Bill month: October-2023

**THE VICE CHANCELLOR**  
**LAXMIBAI NATIONAL INSTITUTE OF PHYSICAL**  
**EDUCATION, GWALIOR. (M.P.) 474005 NA**  
 Mob. No. \*\*\*\*\*2501  
 Email Id rohinmandal@gmail.com

**Loc Code 2424900, Circle : Gwalior City**  
**Cons. Code H9828022000 Old Cons. Code 2425000596233**  
**PAN : AAATL4975D S/C No : NA**  
**Total SD Held : Rs. 1888700.00**  
**Meter SD : Rs. 84000**  
**Connection Date : 19/05/2008**  
**Supply Voltage : 33 KV**  
**Purpose : FOR NON-INDUSTRIAL PURPOSE**

Cont. Demand 800 KVA [TempCd 0] [Standby CD 0] \* Tariff HV-3.2.B Non-Industrial on 33KV \* ANNUAL GMC : 1200 per KVA

Feeder Name: 33 KV HURAWALI			Fixed Charges	360720.00
Meter No. X1298729 MF	4.000000	0.000000	720 * 501	
* AMR Reading	I	II	Energy Charges	737789.40
Max Demand Recorded	142.000000	0.000000	97980 * 7.53	
Transformer Loss	0.000000	0.000000	FPPAS on Energy Charges	13132.65
Total Max Demand	568.000000	0.000000	737789.40 * 0.0178	
Adjustment	0.000000	0.000000	Electricity Duty	112638.00
Net Max Demand	568.000000	0.000000	97980 * 15%	
Billing Demand	720.000000	0.000000	TOD Rebate	-31799.47
Energy Units (KWH) Reading			41492.00 * 7.6640 * 0.10	-1000.00
On 23-OCT-2023	880834.000000	0.000000	Rebate On Online Payment	0.42
On 23-SEP-2023	853019.000000	0.000000	Round Off Adj	
DIFFERENCE With MF	111260.000000	0.000000		
Transformer Loss	0.000000	0.000000		
Adjustment	0.000000	0.000000		
Total Units	111260.000000	0.000000	<b>CURRENT MONTH BILL</b>	1191481.00
Net Units Supplied	97980.000000	0.000000	Arrears Inc. Cumm. Surch.	-1558.00
KWH EXPORT	13280.000000	0.000000	SD Int. on 1972700 @ 5.75%	-10846.00
KWH EXPORT Adj	13280.000000	0.000000	<b>NET BILL PAYABLE</b>	1179077.00
Current CF Units	0.000000	0.000000	Rs. ELEVEN LAKH SEVENTY NINE THOUSAND AND	
Previous CF Units	0.000000	0.000000	SEVENTY SEVEN ONLY	
TOD1	41492.000000	0.000000	NET BILL PAYABLE AFTER DUE DATE	1193815.00
TOD2	14548.000000	0.000000		
TOD3	2204.000000	0.000000		
TOD4	39736.000000	0.000000		
Demand in excess of CD.	0	0		
KVAH Unit Reading				
On 23-OCT-2023	942582.000000	0.000000		
On 23-SEP-2023	913378.000000	0.000000		
DIFFERENCE With MF	116816.000000	0.000000		
Transformer Loss	0.000000	0.000000		
Adjustment	0.000000	0.000000		
Total Units	116816.000000	0.000000		
Net KVAH Units Supplied	102872.000000	0.000000		
Kvah Export	13944.000000	0.000000		
Kvah Export Adj	13944.000000	0.000000		
Avg PowerFactor 0.95		Avg Load Factor 17.000		
Progressive KWH Consumption UpTo	776436.000			
Current Month				
REQUIRED TMM	560000.00			
ASD ARREAR BALANCE	0			
Progressive Current Month Bill Total(Rs.)	0.00			

Month Year	CD	Consumption		
October-2015	800	202920.00		
Previous Month Bill Amount 1512958.00				
Last Month Payment Details: Total Amt. 1511445				
Date	Mode	Receipt No.	Amt (Rs.)	
12-OCT-2023	NEFT	195807822014	1511445	
TDS194Q Details: Total Amt. 3071.00				
Date			Amt (Rs.)	
27-SEP-2023			1504	
28-AUG-2023			1567	
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
SPE-23	AMR	23-SEP-2023	4.000000	853019.00
AUG-23	AMR	23-AUG-2023	4.000000	819070.00
JUL-23	AMR	23-JUL-2023	4.000000	782822.00
JUN-23	AMR	23-JUN-2023	4.000000	751945.00
MAY-23	AMR	23-MAY-2023	4.000000	722858.00
APR-23	AMR	23-APR-2023	4.000000	698984.00

**Accounts Officer (HT E-Billing Cell)**  
**M.P.M.K.V.Co. Ltd., Bhopal**

\*\*This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

हर वोट है जरूरी  
कोई भी मतदाता मतदान से ना छोटे

Bill Entered in HT Bill  
Register on Pg. No 12, S.No. 07  
Rahul  
31/10/23

DR/G  
Rahul  
01/11/23

- The payment of HT Bill through RTGS/NEFT is to be made only in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red color. A/c Holder's Name AO MPCZ HT Revenue collection a/c IFSC HDFC0003541, Branch Name: Hoshangabad Road Bhopal, Branch Code: 3641. Payment receipt may be downloaded from the company portal <https://portal.mpcz.in>. Payments through Cheque are not acceptable.
- HDFC VAN is unique for each consumer number so please do not share it with anyone. MPMKVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.
- The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail [hbhopping@mp.gov.in](mailto:hbhopping@mp.gov.in) / [hbilling.mpcz2022@gmail.com](mailto:hbilling.mpcz2022@gmail.com) for timely punching against the current bill.
- If you have deducted the amount in TDS of 194Q, then compulsorily submit the detail on the company's portal with URL <https://portal.mpcz.in>. Please submit only one entry for respective Bill Month timely.

**Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal**

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 | GST Number 23AADCM6799G274  
 Website: portal.mpcz.in

hbbilling.bhopal@mp.gov.in / hbbilling.mpcz2022@gmail.com

Bill ID: H9828027000-202311-1 | 28-NOV-2023 | Last Dates Of Payment: November-2023 | HDPC Virtual A/c No: CZ0242191838122000 | 13-DEC-2023

THE VICE CHANCELLOR  
 LAKHMIBAI NATIONAL INSTITUTE OF PHYSICAL EDUCATION, GWALIOR, (M.P.) 474005 NA  
 Meter No. \*\*\*\*\*2501  
 Email Id rohranandlal@gmail.com

Loc Code 2424900, Circle : Gwalior City  
 Cons. Code H9828022000 Old Cons. Code 2425000596233  
 PAN : AAATLA975D S/C No : NA  
 Total SD Held : Rs. 1888700.00  
 Meter SD : Rs. 84000  
 Connection Date : 19/05/2008  
 Supply Voltage : 33 KV  
 Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 800 KVA [TempCd 0] [Standby CD 0] \* Tariff HV-3.2.B Non-Industrial on 33KV \* ANNUAL GMC : 1200 per KVA

Feeder Name: 33 KV HURAWALI	4.000000	0.000000	Fixed Charges	720 * 501	360720.00
Meter No. X1295729 MF	1	0.000000	Energy Charges	67408 * 7.53	507982.24
* AMR Reading	123.200000	0.000000	Electricity Duty	67408 * 15%	76137.00
Max Demand Recorded	0.000000	0.000000	TOD Rebate	20952.00 * 7.5300 * 0.20	-31553.71
Transformer Loss	492.800000	0.000000	TMM Difference (+)	12592 * 7.53	94817.79
Total Max Demand	0.000000	0.000000	TMM Refund (-)	12592 * 7.53	-94817.79
Adjustment	493.000000	0.000000	Rebate On Online Payment		-1000.00
Net Max Demand	493.000000	0.000000	Round Off Adj		0.47
Billing Demand	720.000000	0.000000			
Energy Units (KWH) Reading			<b>CURRENT MONTH BILL</b>		
On 23-NOV-2023	902509.000000	0.000000	Arcs Inc. Cum. Surch		911886.00
On 23-OCT-2023	880834.000000	0.000000	SD Int. on 1972700 @ 6.75%		0.00
DIFFERENCE With MF	86700.000000	0.000000	NET BILL PAYABLE		-11278.00
Transformer Loss	0.000000	0.000000	Rs. NINE LAKH SIX HUNDRED AND EIGHT ONLY		900608.00
Adjustment	0.000000	0.000000	NET BILL PAYABLE AFTER DUE DATE		911866.00
Total Units	86700.000000	0.000000			
Net Units Supplied	67408.000000	0.000000	<b>Accounts Officer (HT E-Billing Cell)</b>		
KWH EXPORT :	19292.000000	0.000000	M.P.M.K.V.V.Co. Ltd., Bhopal		
KWH EXPORT Adj :	19292.000000	0.000000			
Current CF Units :	0.000000	0.000000	**This bill is system generated hence does not require a signature. Also no hard copy of bill, will be sent by the Company.		
Previous CF Units :	0.000000	0.000000			
TOD1 :	20952.000000	0.000000			
TOD2 :	13692.000000	0.000000			
TOD3 :	0.000000	0.000000			
TOD4 :	32764.000000	0.000000			
Demand in excess of CD	0	0			
KVAH Units Reading					
On 23-NOV-2023	965287.000000	0.000000			
On 23-OCT-2023	942582.000000	0.000000			
DIFFERENCE With MF	90820.000000	0.000000			
Transformer Loss	0.000000	0.000000			
Adjustment	0.000000	0.000000			
Total Units	90820.000000	0.000000			
Net KVAH Units Supplied	70610.000000	0.000000			
KvAh Export	20210.000000	0.000000			
KvAh Export Adj	20210.000000	0.000000			
Avg PowerFactor 0.95		Avg Load Factor 11.000			
Progressive KWH Consumption Upto	843844.0000				
Current Month	640000.00				
REQUIRED TMM	0				
ASD ARREAR BALANCE	0				
Progressive Current Month Bill Total (Rs.)	0.00				

Month Year	CD	Consumption
November-2023	800	142440.00
Previous Month Bill Amount		1179077.00

Last Month Payment Details: Total Amt. 1177886			
Date	Mode	Receipt No	Amt (Rs.)
11-NOV-2023	E Payment	968032351561	1177886

TDS194Q Details: Total Amt. 1191.00			
Date	Amt (Rs.)		
27-OCT-2023	1191		

Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
OCT-23	AMR	23-OCT-2023	4.000000	880834.00
SEP-23	AMR	23-SEP-2023	4.000000	853019.00
AUG-23	AMR	23-AUG-2023	4.000000	819070.00
JUL-23	AMR	23-JUL-2023	4.000000	783822.00
JUN-23	AMR	23-JUN-2023	4.000000	751945.00
MAY-23	AMR	23-MAY-2023	4.000000	722856.00

हर वोट है जरूरी  
 कोई भी मतदाता मतदान से ना छूटे

Bill Entered in HT Billing Register on Pg.No.12, Sl.No. 291

1. The payment of HT Bill through RTGS/NEFT is to be made only in specific HDPC Virtual Account Number (VAN), which is provided at the top of the bill in read s/c A/c Holder's Name AU MPCZ HT Revenue collection a/c IFSC HDPC0003641, Branch Name: Hoshangabad Road Bhopal, Branch Code: 3641. Payment receipt may downloaded from the company portal <https://portal.mpcz.in>. Payments through Cheque are not acceptable.

2. HDPC VAN is unique for each consumer number so please do not share it with anyone. MPMKVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.

3. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail [hbbilling@mp.gov.in](mailto:hbbilling@mp.gov.in) / [hbbilling.mpcz2022@gmail.com](mailto:hbbilling.mpcz2022@gmail.com) for timely punching against the current bill.

4. If you have deducted the amount in TDS u/s 194Q, then compulsorily submit the details on the company's portal with URL <https://portal.mpcz.in> Please submit only entry for respective Bill Month only.

5. You have to compulsorily submit the Undertaking-cum-declaration for TDS u/s 194Q of Income Tax Act, 1961 as per attached format if you need deducting the TDS u/s 194Q from HT Bill.

## Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 | GST Number 23AADC6799G224  
Website portal.mpcz.in

hrbilling\_bhopal@mp.gov.in / htbilling\_mpcz2022@gmail.com

Bill ID: H9828022000-2023-12-1  
Date Of Issue: 28-DEC-2023  
Bill month: December-2023

Last Dates Of Payment: HDFC Virtual A/c No: CZB24119828022000  
By Online: 12-JAN-2024

Loc Code 2424900, Circle : Gwalior City  
Cons. Code H9828022000 Old Cons. Code 2425000596233  
PAN : AAATL4975D S/C No : NA  
Total SD Held : Rs. 1888700.00  
Meter SD : Rs. 84000  
Connection Date : 19/05/2008  
Supply Voltage : 33 KV  
Purpose : FOR NON-INDUSTRIAL PURPOSE

THE VICE CHANCELLOR  
LAXMIBAI NATIONAL INSTITUTE OF PHYSICAL  
EDUCATION . GWALIOR . (M.P.) 474005 NA  
Mob. No. \*\*\*\*\*2501  
Email Id rohinmandial@gmail.com

Cont. Demand 800 KVA [TempCd 0] [Standby CD 0] \* Tariff HV-3.2.B Non-Industrial on 33KV \* ANNUAL GMC : 1200 per KVA

Type: Net Metered		Fixed Charges	
Feeder Name: 33 KV HURAWALI		720 * 501	360720.00
Meter No. X1298729 MF	4.000000	Energy Charges	
* AMR Reading	I	84268 * 7.33	616538.04
Max Demand Recorded	107.60000	PF Incentive	
Transformer Loss	0.00000	634538.01 * 3%	-19036.14
Total Max Demand	430.40000	Electricity Duty	
Adjustment	0.00000	84268 * 15%	12640.20
Net Max Demand	430.00000	TOD Rebate	
Billing Demand	720.00000	34524.00 * 7.5300 * 0.20	-51993.14
Energy Units (KWH) Reading		Rebate On Online Payment	
On 23-DEC-2023	926701.00000	Round Off Adj	-1000.00
On 23-NOV-2023	902509.00000		0.24
DIFFERENCE With MF	96768.00000		
Transformer Loss	0.00000		
Adjustment	0.00000		
Total Units	96768.00000		
Net Units Supplied	84268.00000		
KWH EXPORT	12500.00000		
KWH EXPORT Adj :	12500.00000		
Current CF Units	0.00000		
Previous CF Units	0.00000		
TOD1 :	34524.00000		
TOD2 :	15616.00000		
TOD3 :	0.00000		
TOD4 :	34128.00000		
Demand in excess of CD	0		
KVAH Units Reading:			
On 23-DEC-2023	990030.00000		
On 23-NOV-2023	965287.00000		
DIFFERENCE With MF	98972.00000		
Transformer Loss	0.00000		
Adjustment	0.00000		
Total Units	98972.00000		
Net KVAH Units Supplied	86187.00000		
Kvah Export	12785.00000		
Kvah Export Adj	12785.00000		
Avg Powerfactor 0.98	Avg Load Factor 14.000		
Progressive KWH Consumption Upto	928112.000		
Current Month			
REQUIRED TMM	720000.00		
ASD ARREAR BALANCE	0		
Progressive Current Month Bill Total (Rs.)	0.00		

Month Year	CD	Consumption
December-2015	800	149720.00
Previous Month Bill Amount		900608.00

Last Month Payment Details: Total Amt. 899696			
Date	Mode	Receipt No	Amt (Rs.)
08-DEC-2023	E Payment	313489950901	899696

TDS 194Q Details: Total Amt. 912.00	
Date	Amt (Rs.)
28-NOV-2023	912

Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
NOV-23	AMR	23-NOV-2023	4.000000	902509.00
OCT-23	AMR	23-OCT-2023	4.000000	880834.00
SEP-23	AMR	23-SEP-2023	4.000000	853019.00
AUG-23	AMR	23-AUG-2023	4.000000	819070.00
JUL-23	AMR	23-JUL-2023	4.000000	782822.00
JUN-23	AMR	23-JUN-2023	4.000000	751945.00

Accounts Officer (HT E-Billing Cell)  
M.P.M.K.V.Co. Ltd., Bhopal

\*\*This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

हर वोट है जरूरी  
कोई भी मतदाता मतदान से ना छूटे

Bill Entered in HT-Bill Register on PG.No.12, S.No.09. Refue 29/12/23

DR (16)

1. The payment of HT Bill through RTGS/NEFT is to be made only in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red color. A/c Holder's Name AO MPCZ HT Revenue collection are IFSC: HDFC0003041, Branch Name: Hoshangabad Road Bhopal, Branch Code: 3911. Payment receipt may be downloaded from the company portal <https://portal.mpcz.in>. Payments through Cheque are not acceptable.

2. HDFC VAN is unique for each consumer number so please do not share it with anyone. MPRKVVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.

3. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail [hrbilling\\_bhopal@mp.gov.in](mailto:hrbilling_bhopal@mp.gov.in) or downloaded from the company portal <https://portal.mpcz.in> for timely punching against the current bill.

4. If you have deducted the amount in TDS as 194Q, then compulsorily submit the detail on the company's portal with URL: <https://portal.mpcz.in> in Photo scanned only and entry for respective Bill Month timely.

**Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal**

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799G224  
Website portal.mpcz.in

htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com  
HDFC Virtual A/c No. C/024419824021000

ID: H9828022000-202401-1  
Date Of Issue: 29-JAN-2024  
Last Dates Of Payment: 13-FEB-2024  
Bill month: January-2024

**THE VICE CHANCELLOR  
LAXMIBAI NATIONAL INSTITUTE OF PHYSICAL  
EDUCATION, GWALIOR, (M.P.) 474005 NA  
Mob. No. \*\*\*\*\*2501  
Email id rohininandilal@gmail.com**

**Loc Code 2424900, Circle : Gwalior City  
Cons. Code H9828022000 Old Cons. Code 2425000596233  
PAN : AAATL4975D S/C No : NA  
Total SD Held : Rs. 1888700.00  
Meter SD : Rs. 34000  
Connection Date : 19/05/2008  
Supply Voltage : 33 KV  
Purpose : FOR NON-INDUSTRIAL PURPOSE**

Cont. Demand 800 KVA [TempCd 0] [Standby CD 0] \* Tariff HV-3.2.B Non-Industrial on 33KV \* ANNUAL GMC : 1200 per KVA

Particulars	Amount	Amount	Particulars	Amount	
Type: Net Metered			<b>Fixed Charges</b>		
Feeder Name: 33 KV HURAWALI			720 * 501	360720.00	
Meter No. X1298729 MF	4.000000	0.000000	<b>Energy Charges</b>		
* AMR Reading	1	11	134748 * 7.53	1014652.44	
Max Demand Recorded	122.80000	0.000000	<b>PF Incentive</b>		
Transformer Loss	0.000000	0.000000	1014652.44 * 3%	-30439.57	
Total Max Demand	491.300000	0.000000	<b>Electricity Duty</b>		
Adjustment	0.000000	0.000000	134748 * 15%	152198.00	
Net Max Demand	491.000000	0.000000	<b>TOD Rebate</b>		
Billing Demand	720.000000	0.000000	48648.00 * 7.5300 * 0.20	-73263.89	
Energy Units (KWH) Reading			<b>Rebate On Online Payment</b>		
On 23-JAN-2024	961820.00000	0.000000		-1000.00	
On 23-DEC-2023	926701.00000	0.000000	<b>Round Off Adj</b>	0.02	
DIFFERENCE With MF	140476.00000	0.000000			
Transformer Loss	0.000000	0.000000	<b>CURRENT MONTH BILL</b>	1422867.00	
Adjustment	0.000000	0.000000	Arrears Inc. Cumm. Surch.	0.00	
Total Units	140476.00000	0.000000	SD Int. on 1972700 @ 6.75%	-11278.00	
Net Units Supplied	134748.00000	0.000000	<b>NET BILL PAYABLE</b>	1411589.00	
KWH EXPORT	5728.00000	0.000000	Rs. FOURTEEN LAKH ELEVEN THOUSAND FIVE HUNDRED AND EIGHTY NINE ONLY		
KWH EXPORT Adj.	5728.00000	0.000000	<b>NET BILL PAYABLE AFTER DUE DATE</b>	1429234.00	
Current CF Units	0.000000	0.000000			
Previous CF Units :	0.000000	0.000000			
TOD1 :	45648.00000	0.000000			
TOD2 :	20864.00000	0.000000			
TOD3 :	22308.00000	0.000000			
TOD4 :	42928.00000	0.000000			
Demand in excess of CD	0	0			
KVAH Units Reading					
On 23-JAN-2024	1025980.00000	0.000000			
On 23-DEC-2023	990030.00000	0.000000			
DIFFERENCE With MF	143800.00000	0.000000			
Transformer Loss	0.000000	0.000000			
Adjustment	0.000000	0.000000			
Total Units	143800.00000	0.000000			
Net KVAH Units Supplied	137936.00000	0.000000			
Kvali Export	5864.00000	0.000000			
Kvali Export Adj	5864.00000	0.000000			
Avg Power Factor 0.98		Avg Load Factor 23.000			
Progressive KWH Consumption Upto	1062860.000				
Current Month					
REQUIRED TMM	800000.00				
ASD ARREAR BALANCE	0				
Progressive Current Month Bill Total(Rs.)	0.00				
Month Year	CD	Consumption			
January-2016	800	158512.00			
Previous Month Bill Amount		1007495.00			
Last Month Payment Details: Total Amt. 1006477					
Date	Mode	Receipt No.	Amt (Rs.)		
06-JAN-2024	E Payment	979161543337	1006477		
TDS194Q Details: Total Amt. 1018.00					
Date			Amt (Rs.)		
28-DEC-2023			1018		
Previous Reading Details	MTH	Type	Date	MF	KWH Reading
DEC-23	AMR		23-DEC-2023	4.000000	926701.00
NOV-23	AMR		23-NOV-2023	4.000000	902509.00
OCT-23	AMR		23-OCT-2023	4.000000	880834.00
SEP-23	AMR		23-SEP-2023	4.000000	853019.00
AUG-23	AMR		23-AUG-2023	4.000000	819070.00
JUL-23	AMR		23-JUL-2023	4.000000	782822.00



**Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal**

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462013 | GST Number 23AADCM6799GZ24  
Website portal mpez.in

Bill ID: 19828022000-202402-1 | Billing (bhopal@mp.gov.in / hbilling.mpez2022@gmail.com) | HDFC Virtual A/c No: C/2024109818021000 | Website portal mpez.in

Date of Issue: 26-FEB-2024 | Last Dates Of Payment: 12-MAR-2024 | By Online

Loc Code 2424900, Circle : Gwalior City  
Cons. Code H9828022000 Old Cons. Code 2425000596233  
PAN : AAATL4975D S/C No : NA  
Total SD Held : Rs. 1888700.00  
Meter SD : Rs. 84000  
Connection Date : 19/05/2008  
Supply Voltage : 33 KV  
Purpose : FOR NON-INDUSTRIAL PURPOSE.

**THE VICE CHANCELLOR**  
LAXMIBAI NATIONAL INSTITUTE OF PHYSICAL  
EDUCATION, GWALIOR . (M.P.) 474005 NA  
Mob. No. \*\*\*\*\*2501  
Email Id rohranandlal@gmail.com

Cont Demand 800 KVA (TempCd 0) [Standby CD 0] \* Tariff HV-3 2.B Non-Industrial on 33KV \* ANNUAL GMC : 1200 per KVA

Type: Net Metered			Fixed Charges	360720.00
Feeder Name: 33 KV HURAWALI			720 * 501	
Meter No. X1298729 MF	4.000000	0.000000	Energy Charges	725229.36
* AMR Reading	I	II	96312 * 7.53	
Max Demand Recorded	118.80000	0.00000	PF Incentive	-36261.47
Transformer Loss	0.00000	0.00000	725229.36 * 5%	
Total Max Demand	475.20000	0.00000	Electricity Duty	108784.00
Adjustment	0.00000	0.00000	96312 * 15%	
Net Max Demand	475.00000	0.00000	TOD Rebate	-58318.34
Billing Demand	720.00000	0.00000	38724.00 * 7.5300 * 0.20	
Energy Units (KWH) Reading			Rebate On Online Payment	-1000.00
On 23-FEB-2024	989709.00000	0.00000	Round Off Adj	0.45
On 23-JAN-2024	961820.00000	0.00000		
DIFFERENCE With MF	111556.00000	0.00000		
Transformer Loss	0.00000	0.00000		
Adjustment	0.00000	0.00000		
Total Units	111556.00000	0.00000		
Net Units Supplied	96312.00000	0.00000		
KWH EXPORT	15244.00000	0.00000		
KWH EXPORT Adj :	15244.00000	0.00000		
Current CF Units :	0.00000	0.00000		
Previous CF Units :	0.00000	0.00000		
TOD1	38724.00000	0.00000		
TOD2	19824.00000	0.00000		
TOD3	0.00000	0.00000		
TOD4	37764.00000	0.00000		
Demand in excess of CD.	0	0		
KVAH Units Reading				
On 23-FEB-2024	1054293.00000	0.00000		
On 23-JAN-2024	1025980.00000	0.00000		
DIFFERENCE With MF	113252.00000	0.00000		
Transformer Loss	0.00000	0.00000		
Adjustment	0.00000	0.00000		
Total Units	113252.00000	0.00000		
Net KVAH Units Supplied	97776.00000	0.00000		
Kwhi Export	15476.00000	0.00000		
Kwhi Export Adj	15476.00000	0.00000		
Avg Power Factor 0.99	Avg Load Factor 16.000			
Progressive KWH Consumption Upto				
Current Month	1159172.000			
REQUIRED TMM	880000.00			
ASD ARREAR BALANCE	0			
Progressive Current Month Bill Total (Rs.)	0.00			

NET BILL PAYABLE  
Rs. TEN LAKH EIGHTY SEVEN THOUSAND EIGHT HUNDRED AND SEVENTY SIX ONLY  
NET BILL PAYABLE AFTER DUE DATE 1191474.00

**Accounts Officer (HT E-Billing Cell)**  
M.P.M.K.V.Co. Ltd., Bhopal

\*\*This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

**हर वोट है जरूरी**  
**कोई भी मतदाता मतदान से ना छूटे**

*Bill Entered in HT Bill Register on PG. No. 12, S.No. 11. Rakesh 28/02*

*DR/E*

Month Year	CD	Consumption
February-2016	800	139560.00
Previous Month Bill Amount		1411589.00

Last Month Payment Details: Total Amt. 1410166			
Date	Mode	Receipt No.	Amt (Rs.)
07-FEB-2024	E Payment	319043856917	1410166

TDS194Q Details: Total Amt. 1423.00	
Date	Amt (Rs.)
29-JAN-2024	1423

Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
JAN-24	AMR	23-JAN-2024	4.000000	961820.00
DEC-23	AMR	23-DEC-2023	4.000000	926701.00
NOV-23	AMR	23-NOV-2023	4.000000	902509.00
OCT-23	AMR	23-OCT-2023	4.000000	880834.00
SEP-23	AMR	23-SEP-2023	4.000000	853019.00
AUG-23	AMR	23-AUG-2023	4.000000	819070.00

1. The payment of HT Bill through RTGS/NEFT is to be made only in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red color. A/c Holder's Name AO MPCZ HT Revenue collection a/c IFSC HDFC0003641, Branch Name: Hoshangabad Road Bhopal, Branch Code: 3641. Payment receipt may be downloaded from the company portal <https://portal.mpez.in>. Payments through Cheque are not acceptable.

2. HDFC VAN is unique for each consumer number so please do not share it with anyone. MPMKVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.

3. The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail [hbilling.mpez2022@gmail.com](mailto:hbilling.mpez2022@gmail.com) for timely punching against the current bill.

4. If you have deducted the amount in TDS u/s 194Q, then compulsorily submit the detail on the company's portal with URL <https://portal.mpez.in>. Please submit only one entry for respective Bill Month timely.



# Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 | GST Number 23AADCM6799G224  
 Website: portal.mpcz.in  
 Billing: bhupal@mp.gov.in / hbilling.mpcz2022@gmail.com  
 HIFC Virtual A/c No: CZ0242119828022000  
 I. By Online 12-APR-2024

THE VICE CHANCELLOR  
 AMBIBA NATIONAL INSTITUTE OF PHYSICAL  
 EDUCATION, GWALIOR. (M.P.) 474005 NA  
 Mob. No. \*\*\*\*\*2501  
 Email Id: toluamandla@gmail.com

Loc Code 2424900, Circle : Gwalior City  
 Cons. Code H9828022000 Old Cons. Code 2425000596233  
 PAN : AAATI4975D S/C No : NA  
 Total SD Held : Rs. 1888700.00  
 Meter SD : Rs. 84000  
 Connection Date : 19/05/2008  
 Supply Voltage : 33 KV  
 Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 800 KVA [TempCd 0] [Standby CD 0] \* Tariff HV-3.2.B Non-Industrial on 33KV \* ANNUAL GMC : 1200 per KVA

Type: Net Metered		
Feeder Name: 33 KV HURAWALI		
Meter No. XJ298729 MF	4.000000	0.000000
* AMR Reading	I	II
Max Demand Recorded	100.00000	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	400.00000	0.00000
Adjustment	0.00000	0.00000
RMT Adjustment	26.00000	0.00000
Net Max Demand	400.00000	0.00000
Billing Demand	720.00000	0.00000
Energy Units (KWH) Reading		
On 23-MAR-2024	1008073.00000	0.00000
On 23-FEB-2024	989709.00000	0.00000
DIFFERENCE With MF	73256.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	73256.00000	0.00000
Net Units Supplied	46932.00000	0.00000
KWH EXPORT	26324.00000	0.00000
KWH EXPORT Adj :	26324.00000	0.00000
Current CF Units :	0.00000	0.00000
Previous CF Units :	0.00000	0.00000
TOD1 :	8416.00000	0.00000
TOD2 :	12196.00000	0.00000
TOD3 :	0.00000	0.00000
TOD4 :	26320.00000	0.00000
Demand in excess of CD	0	0
KVAH Units Reading		
On 23-MAR-2024	1073738.00000	0.00000
On 23-FEB-2024	1054293.00000	0.00000
DIFFERENCE With MF	77780.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	77780.00000	0.00000
Net KVAH Units Supplied	49829.00000	0.00000
Kvah Export	27951.00000	0.00000
Kvah Export Adj	27951.00000	0.00000
Avg PowerFactor 0.94		Avg Load Factor 8.000
Progressive KWH Consumption Up to	1206104.000	
Current Month	960000.00	
REQUIRED TMM	0	
ASD ARREAR BALANCE	0.00	
Progressive Current Month Bill Total (Rs.)	0.00	

Fixed Charges	720 * 501	360720.00
Energy Charges	46932 * 7.53	353197.96
Electricity Duty	46932 * 15%	50110.00
TOD Rebate	8416.00 * 7.5300 * 0.20	-12674.50
TMM Difference (+)	33068 * 7.53	249002.04
TMM Refund (-)	33068 * 7.53	-349002.04
Rebate On Online Payment		-1000.00
Round Off Adj		-0.46

CURRENT MONTH BILL	723423.00
Arrears Inc. Cumm. Surch.	0.00
SD Int on 1977700 @ 6.75%	-10541.00
NET BILL PAYABLE	742982.00
Rs. SEVEN LAKH FORTY TWO THOUSAND NINE HUNDRED AND TWO ONLY	
NET BILL PAYABLE AFTER DUE DATE	752188.00

Accounts Officer (HT E-Billing Cell)  
 M.P.M.K.V.V.Co. Ltd., Bhopal

\*\*This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.



हर वोट है जरूरी  
 कोई भी मतदाता मतदान से ना लूटे

Bill entered in HT Bill Register  
 on Pg.No.12, S.No.12.  
 28/3/24

DRE  
 28/3/24

Month Year	CD	Consumption		
March-2016	800	149160.00		
Previous Month Bill Amount 1087876.00				
Last Month Payment Details: Total Amt. 1086777				
Date	Mode	Receipt No.	Amt (Rs.)	
06-MAR-2024	E Payment	634629755136	1086777	
TDS194Q Details: Total Amt. 1099.00				
Date	Amt (Rs.)			
26-FEB-2024	1099			
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
FEB-24	AMR	23-FEB-2024	4.000000	989709.00
JAN-24	AMR	21 JAN 2024	1.000000	961820.00
DEC-23	AMR	23-DEC-2023	4.000000	926701.00
NOV-23	AMR	23-NOV-2023	4.000000	902509.00
OCT-23	AMR	23-OCT-2023	4.000000	880834.00
SEP-23	AMR	23-SEP-2023	4.000000	853019.00

- The payment of HT Bill through RTGS/NEFT is to be made only in specific HIFC Virtual Account Number (VAN), which is provided at the top of the bill in red on A/c Holder's Name AO MPCZ HT Revenue collection a/c IFSC HDFC0003641 Branch Name: Hoshangabad Road Bhopal, Branch Code: 3041. Payment receipt may be downloaded from the company portal <https://portal.mpcz.in>. Payments through Cheque are not acceptable.
- HDFC VAN is unique for each consumer number so please do not share it with anyone. MPMKVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.
- The payment confirmation to be submitted immediately mentioning with your Consumer code and name of consumer through E-mail [hbilling.mpcz2022@gmail.com](mailto:hbilling.mpcz2022@gmail.com) for timely punching against the current bill.
- If you have defaulted the amount in TDS u/s 194Q, then compulsorily submit the demand on the company's portal with DRI. <https://portal.mpcz.in> Please subject only to entry for respective Bill Month timely.

## Annexure II

### Solar Power Generation Data

**650KW ON GRID SOLAR PLANT GENERATION REPORT**

29/09/2023 TO 31/10/23

S.No.	Invertors Installed Location	Inverter Serial No.	Plant Capacity	Previous Reading (KWH)	Current Reading (KWH)	Generation (KWH)
1	In Front of New Academic	A1705125992	65KW	393058	400433	7375
2	New Academic Roof	A1707251266	35.5 KW	177458	181722	4264
3	Old Building	A1705127071	52 KW	322786	330361	7575
4	Radha Krishan Building	A1705126943	52 KW	243428	250834	7406
5	Admin Block	A1705126845	58.5 KW	349801	356784	6983
6	Yoga-I	A1705127087	65 KW	321483	329929	8446
7	Yoga-II	A1705127133	65 KW	322565	329784	7219
8	UGC/HRDC	A1707251265	31.2 KW	174892	178580	3688
9	Pt. Deen Dayal Hostel	A1705127081	65 KW	305774	312314	6540
10	Vivekanand Hostel	A1705127123	52 KW	124773	128351	3579
11	Mrignayani House	A1705127096	44.2 KW	191237	195067	3830
12	Teresa House	A1705127086	65 KW	372847	379834	6987
Total Generation						73,892 KWH

*Rahul.*  
31/10/23

**650KW ON GRID SOLAR PLANT GENERATION REPORT**

01/11/2023 TO 28/11/2023

S.No.	Invertors Installed Location	Inverter Serial No.	Plant Capacity	Previous Reading (KWH)	Current Reading (KWH)	Generation (KWH)
1	In Front of New Academic	A1705126992	65KW	400433	404920	4487
2	New Academic Roof	A1707251266	35.5 KW	181722	184143	2421
3	Old Building	A1705127071	52 KW	330361	335221	4860
4	Radha Krishan Building	A1705126943	52 KW	250834	255656	4822
5	Admin Block	A1705126845	58.5 KW	356784	361280	4496
6	Yoga-I	A1705127087	65 KW	329929	335363	5434
7	Yoga-II	A1705127133	65 KW	329784	334985	5201
8	UGC/HRDC	A1707251265	31.2 KW	178580	180779	2199
9	Pt. Deen Dayal Hostel	A1765127081	65 KW	312314	316443	4129
10	Vivekanand Hostel	A1705127123	52 KW	128351	130036	1685
11	Mrignayani House	A1705127096	44.2 KW	195067	198247	3180
12	Teresa House	A1705127086	65 KW	379834	384338	4504
Total Generation						47,418 KWH

*Rahul.*  
28/11/23

540

### 650KW ON GRID SOLAR PLANT GENERATION REPORT

29/11/2023 TO 28/12/2023

S.No.	Invertors Installed Location	Inverter Serial No.	Plant Capacity	Previous Reading (KWH)	Current Reading (KWH)	Generation (KWH)
1	In Front of New Academic	A1705126992	65KW	404920	409254	4334
2	New Academic Roof	A1707251266	35.5 KW	184143	186505	2362
3	Old Building	A1705127071	52 KW	335221	339815	4594
4	Radha Krishan Building	A1705126943	52 KW	255656	260112	4456
5	Admin Block	A1705126845	58.5 KW	361280	365480	4200
6	Yoga-I	A1705127087	65 KW	335363	340329	4966
7	Yoga-II	A1705127133	65 KW	334985	340078	5093
8	UGC/HRDC	A1707251265	31.2 KW	180779	182893	2114
9	Pt. Deen Dayal Hostel	A1705127081	65 KW	316443	320173	3730
10	Vivekanand Hostel	A1705127123	52 KW	130036	131358	1322
11	Mrignayani House	A1705127096	44.2 KW	198247	201436	3189
12	Teresa House	A1705127086	65 KW	384338	388374	4036
					Total Generation	44,396 KWH

*Rahul*

### 650KW ON GRID SOLAR PLANT GENERATION REPORT

29/12/23 TO 29/01/24

S.No.	Invertors Installed Location	Inverter Serial No.	Plant Capacity	Previous Reading (KWH)	Current Reading (KWH)	Generation (KWH)
1	In Front of New Academic	A1705126992	65KW	409254	413513	4259
2	New Academic Roof	A1707251266	35.5 KW	186505	188388	1883
3	Old Building	A1705127071	52 KW	339815	343773	3964
4	Radha Krishan Building	A1705126943	52 KW	260112	262857	2245
5	Admin Block	A1705126845	58.5 KW	365480	369797	4317
6	Yoga-I	A1705127087	65 KW	340329	345287	4958
7	Yoga-II	A1705127133	65 KW	340078	345049	4971
8	UGC/HRDC	A1707251265	31.2 KW	182893	184996	2033
9	Pt. Deen Dayal Hostel	A1705127081	65 KW	320173	324127	3954
10	Vivekanand Hostel	A1705127123	52 KW	131358	132523	1165
11	Mrignayani House	A1705127096	44.2 KW	201436	204700	3264
12	Teresa House	A1705127086	65 KW	388374	392411	4037
					Total Generation	41,110 KWH

*Rahul*  
29/01/24

**650KW ON GRID SOLAR PLANT GENERATION REPORT**

30/01/2024 TO 28/02/2024

S.No.	Invertors Installed Location	Inverter Serial No.	Plant Capacity	Previous Reading (KWH)	Current Reading (KWH)	Generation (KWH)
1	In Front of New Academic	A1705126992	65KW	4189513	418956	5443
2	New Academic Roof	A1707251266	35.5 KW	188388	191026	2638
3	Old Building	A1705127071	52 KW	343779	349046	5267
4	Radha Krishan Building	A1705126943	52 KW	262357	268401	6044
5	Admin Block	A1705126845	58.5 KW	369797	375456	5659
6	Yoga-I	A1705127087	65 KW	345287	352184	6897
7	Yoga-II	A1705127133	65 KW	345049	350703	5654
8	UGC/HRDC	A1707251265	31.2 KW	184986	187912	2926
9	Pt. Deen Dayal Hostel	A1705127081	65 KW	324127	329254	5127
10	Vivekanand Hostel	A1705127123	52 KW	132523	134711	2188
11	Mrignayani House	A1705127096	44.2 KW	204700	208508	3808
12	Teresa House	A1705127086	65 KW	392411	397626	5215
<b>Total Generation</b>						<b>56,866 KWH</b>

*Rahul*  
28/02/24

**650KW ON GRID SOLAR PLANT GENERATION REPORT**

29/02/2024 TO 28/03/2024

S.No.	Invertors Installed Location	Inverter Serial No.	Plant Capacity	Previous Reading (KWH)	Current Reading (KWH)	Generation (KWH)
1	In Front of New Academic	A1705126992	65KW	418956	425455	6499
2	New Academic Roof	A1707251266	35.5 KW	191026	194206	3180
3	Old Building	A1705127071	52 KW	349046	355258	6212
4	Radha Krishan Building	A1705126943	52 KW	268401	275055	6654
5	Admin Block	A1705126845	58.5 KW	375456	386324	6478
6	Yoga-I	A1705127087	65 KW	352184	360442	8258
7	Yoga-II	A1705127133	65 KW	350703	356642	5939
8	UGC/HRDC	A1707251265	31.2 KW	187912	191458	3546
9	Pt. Deen Dayal Hostel	A1705127081	65 KW	329254	335094	5840
10	Vivekanand Hostel	A1705127123	52 KW	134711	138882	4171
11	Mrignayani House	A1705127096	44.2 KW	208508	212164	3656
12	Teresa House	A1705127086	65 KW	397626	404113	6487
<b>Total Generation</b>						<b>66,920 KWH</b>

*Rahul*  
01/24

## Annexure III PNG Bill Statement

*15 oct 2024*

**DETAILS OF PNG GAS BILL FROM NOVEMBER, 2022 TO AUGUST, 2024**

Date	Bill No.	Year	Amount
17/11/2022	IND/6484/2022-23	NOV. 2022	1,43,299/-
30/11/2022	IND/6452/2022-23		1,19,966/-
17/12/2022	IND/7429/2022-23	DEC. 2022	1,22,936/-
31/12/2022	IND/7682/2022-23		97,308/-
17/01/2023	IND/8383/2022-23	JAN. 2023	1,25,092/-
31/01/2023	IND/8872/2022-23		1,42,687/-
17/02/2023	IND/9364/2022-23	FEB. 2023	1,30,132/-
28/02/2023	IND/9863/2022-23		1,10,199/-
17/03/2023	IND/10372/2022-23	MAR. 2023	1,03,362/-
31/03/2023	IND/10892/2022-23		1,23,895/-
17/04/2023	IC/2023-24/264	APL. 2023	1,17,491/-
30/04/2023	IC/2023-24/1001		1,09,055/-
17/05/2023	IC/2023-24/1538	MAY 2023	87,006/-
31/05/2023	IC/2023-24/2076		94,998/-
17/06/2023	IC/2023-24/2622	JUNE 2023	60,311/-
30/06/2023	IC/2023-24/3182		62,510/-
18/07/2023	IC/2023-24/3744	JULY 2023	95,030/-
31/07/2023	IC/2023-24/4307		97,624/-
18/08/2023	IC/2023-24/4885	AUG. 2023	94,837/-
31/08/2023	IC/2023-24/5458		1,17,733/-
18/09/2023	IC/2023-24/6040	SEP. 2023	1,18,226/-
30/09/2023	IC/2023-24/6630		1,28,421/-
17/10/2023	IC/2023-24/7216	OCT. 2023	1,05,282/-
31/10/2023	IC/2023-24/7806		1,33,748/-
18/11/2023	IC/2023-24/8401	NOV. 2023	1,01,940/-
30/11/2023	IC/2023-24/8995		1,10,467/-
19/12/2023	IC/2023-24/9598	DEC. 2023	1,28,062/-
31/12/2023	IC/2023-24/10209		99,181/-
17/01/2024	IC/2023-24/10836	JAN. 2024	96,010/-
31/01/2024	IC/2023-24/11460		1,43,240/-
17/02/2024	IC/2023-24/12085	FEB. 2024	1,23,390/-
29/02/2024	IC/2023-24/12724		1,01,272/-
19/03/2024	IC/2023-24/13382	MAR. 2024	5,575/-
31/03/2024	IC/2023-24/14035		3,931/-
18/04/2024	IC/2024-25/437	APL. 2024	5,203/-
30/04/2024	IC/2024-25/1097		3,833/-
17/05/2024	IC/2024-25/3563	MAY 2024	3,558/-
31/05/2024	IC/2024-25/2424		2,396/-
15/06/2024	40000572	JUNE 2024	2,181/-
30/06/2024	400006394		1,484/-
15/07/2024	400007074	JULY 2024	1,450/-
31/07/2024	400007758		2,926/-
15/09/2024	400009841	SEP. 2024	4,321/-
30/09/2024	400010547		4,821/-
15/10/2024	400011254	OCT. 2024	5,435/-
18/08/2024	400008445		3,732/-
31/08/2024	400009138	AUG. 2024	3,692/-

Date	Bill No.	Year	Amount
17/11/2022	IND/6485/2022-23	NOV. 2022	4,034/-
30/11/2022	IND/6452/2022-23		4,146/-
17/12/2022	IND/7430/2022-23	DEC. 2022	4,688/-
31/12/2022	IND/7683/2022-23		4,568/-
17/01/2023	IND/8384/2022-23	JAN. 2023	4,905/-
31/01/2023	IND/8873/2022-23		5,734/-
17/02/2023	IND/9365/2022-23	FEB. 2023	5,188/-
28/02/2023	IND/9864/2022-23		4,476/-
17/03/2023	IND/10373/2022-23	MAR. 2023	4,264/-
31/03/2023	IND/10893/2022-23		5,267/-
17/04/2023	IC/2023-24/265	APR. 2023	4,806/-
30/04/2023	IC/2023-24/1002		4,085/-
17/05/2023	IC/2023-24/1539	MAY 2023	2,539/-
31/05/2023	IC/2023-24/2077		2,824/-
17/06/2023	IC/2023-24/2623	JUNE 2023	1,937/-
30/06/2023	IC/2023-24/3183		1,610/-
18/07/2023	IC/2023-24/3745	JULY 2023	2,590/-
31/07/2023	IC/2023-24/4308		2,791/-
18/08/2023	IC/2023-24/4886	AUG. 2023	3,525/-
31/08/2023	IC/2023-24/5459		4,267/-
18/09/2023	IC/2023-24/6041	SEP. 2023	4,353/-
30/09/2023	IC/2023-24/6631		4,510/-
17/10/2023	IC/2023-24/7217	OCT. 2023	4,189/-
31/10/2023	IC/2023-24/7807		5,410/-
18/11/2023	IC/2023-24/8402	NOV. 2023	3,866/-
30/11/2023	IC/2023-24/8996		4,159/-
19/12/2023	IC/2023-24/9599	DEC. 2023	4,949/-
31/12/2023	IC/2023-24/10210		4,507/-
17/01/2024	IC/2023-24/10837	JAN. 2024	4,298/-
31/01/2024	IC/2023-24/11461		6,425/-
17/02/2024	IC/2023-24/12086	FEB. 2024	5,011/-
29/02/2024	IC/2023-24/12725		4,694/-
19/03/2024	IC/2023-24/13381	MAR. 2024	1,14,634/-
31/03/2024	IC/2023-24/14034		97,806/-
18/04/2024	IC/2024-25/436	APR. 2024	1,09,687/-
30/04/2024	IC/2024-25/1096		93,459/-
17/05/2024	IC/2024-25/1762	MAY 2024	81,274/-
31/05/2024	IC/2024-25/2423		54,289/-
15/06/2024	400005720	JUNE 2024	36,972/-
30/06/2024	400006393		46,151/-
15/07/2024	400007073	JULY 2024	49,626/-
31/07/2024	400007757		92,342/-
15/09/2024	400009840	SEP. 2024	1,21,721/-
30/09/2024	400010546		1,37,215/-
15/10/2024	400011253	OCT. 2024	1,16,749/-
18/08/2024	400008444 (FROM 01/08/2024 TO 15/08/2024)		AUG. 2024
31/08/2024	400009137 (FROM 16/08/2024 TO 30/08/2024)	1,14,260/-	

## Annexure IV

### Diesel Consumption Report

APRIL-2023 TO MARCH-2024

### DIESEL CONSUMPTION OF DG SETS

- D.G. No. 01 ⇒ 1005 Litre (250 KVA)  
 D.G. No. 02 ⇒ 800 Litre (200 KVA)  
 D.G. No. 03 ⇒ 530 Litre (125 KVA)  
 D.G. No. 04 ⇒ 250 Litre (125 KVA)  
 D.G. No. 05 ⇒ 125 Litre (125 KVA)  
 D.G. No. 06 ⇒ 320 Litre (125 KVA)  
 D.G. No. 07 ⇒ 50 Litre (63 KVA)  
 D.G. No. 08 ⇒ — (82.5 KVA) { installed in OCT. 24

Rohit  
18/11/24

~~TRK~~

Report is submitted to

Neelam  
18/11/24

SAC