Reg.: Enviraj/CERT/2024/LNIPE/01

Issue date:25/11/2024





# CERTIFICATE

This is to certify that

# Lakshmibai National Institute of Physical Education Gwalior (M.P) India 474002

has been assessed by us for the green practices implemented at the institute in order to meet the requirement of

# **Green Audit**

As per the findings outlined in the submitted report, it is verified that the green initiatives undertaken by the institute are deemed satisfactory.



Audit Year: 2023-24

Audit Date: 12/11/2024



Rajdeep Pandey Director QCI Certified EMS Auditor (Certificate No: PRA/EMS/2225/001)

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# **GREEN AUDIT REPORT**

(2023-2024)



# Lakshmibai National Institute of Physical Education Gwalior, Madhya Pradesh

Submitted by:



# **Enviraj Consulting Private Limited**

#### (An ISO 14001:2015 & 50001:2018 Certified)

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### November, 2024



## **Quality Information**

Prepared by

Rajdeep Pandey Environmental Consultant & QCI Certified EMS Auditor (Certificate No: PRA/EMS/2225/001) **Internal Members** 

op 2

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# **Executive Summary**

This Green Audit evaluates the green practices of the Lakshmibai National Institute of Physical Education (LNIPE) and assesses its carbon footprint in terms of carbon dioxide equivalent (CO<sub>2</sub>e). It provides a comprehensive analysis of the institute's carbon emissions from operations, carbon sequestration by campus trees, and carbon avoidance achieved through the implementation of green projects and sustainable practices. Additionally, the audit reviews the effectiveness of recent initiatives and offers actionable recommendations for continuous improvement.

Metric	FY 2022-23 <sup>1</sup>	FY 2023-24	Change
Gross Carbon Emissions (tons CO2e)	1,014.76	968.85	- 4.52%
Scope 1 Emissions (tons CO <sub>2</sub> e)	100.97	114.71	+13.60%
Scope 2 Emissions (tons CO <sub>2</sub> e)	913.79	854.14	- 6.53%
Total Trees in the Campus (Nos)	2,399	2,851	+452
Carbon Sequestration from Trees (tons CO <sub>2</sub> e)	59.97	71.28	+18.86%
Net Carbon Emissions (tons CO2e)	954.79	897.57	- 5.99%
Carbon Avoidance (tons CO <sub>2</sub> e)	520.86	490.45	- 5.84%
Total Carbon Mitigation (tons CO2e)	580.83	561.73	- 3.29%
Total Student Strength (Nos)	1,159	1,123	+36
Carbon Intensity (tons CO <sub>2</sub> e per student)	0.82	0.80	- 2.43%

#### Key Metrics

Values in bold indicate improvement compared to the previous year.

#### Initiatives Taken by the Institute in FY 2023-24

Initiative	Description	Impact
Energy Efficiency Upgrades	Replaced old appliances with more efficient ones.	Improved energy efficiency and reduced energy consumption.
Tree Plantation	Planted 452 new trees on campus.	Enhanced carbon sequestration capacity and improved campus greenery.
Green Initiatives	Organized activities like Green Diwali Celebrations, the LiFE (Lifestyle for Environment) initiative, and Cleanliness Drives.	Fostered a clean, plastic-free campus and promoted environmental awareness.
Campus Sustainability Map Development	Developed a Sustainability Map to geotag trees and environmental assets within the campus.	Increased awareness among students and staff, improved decision-making, and facilitated better planning for green initiatives.

<sup>&</sup>lt;sup>1</sup> The calculations for FY 2022-23 are updated with the introduction of carbon avoidance.



#### 1. Introduction

Climate Change is the defining issue of our time and we are at a defining moment. From shifting weather patterns that threaten food production, to rising sea levels that increase the risk of catastrophic flooding, the impacts of climate change are global in scope and unprecedented in scale.

With the rise in global population, economies, and living standards, the amount of greenhouse gases (GHGs) in the atmosphere has reached record levels, resulting in global warming and climate change. To address this, governments and organizations around the world are pledging to achieve net-zero emissions of greenhouse gases. Government of India has launched a National Action Plan on Climate Change (NAPCC) outlining multiple National Missions on climate change, involving various stakeholders.

Educational institutions are the key stakeholders that plays an influential role in local and national level policymaking by informing society through research and educating graduates. It sets ground for imparting responsible perspectives to the young minds who act as successful incubators for innovation, from which many sustainability initiatives originate.

In this context, LNIPE Gwalior has been responsible and responsive for implementing green practises on campus, such as solar power, tree planting, rain water harvesting, solid waste management, and energy conservation.

To improve the efficacy and impact of green practises as well as to meet with NAAC Criteria 7; Institutional Values and Best Practices, the Institution has undergone the Green Audit. A green audit evaluates an organization's environmental impacts in terms of carbon footprint, while also suggests the ways to reduce it through resource conservation and effective resource utilisation, and raising environmental awareness.

#### 1.1 About Institute

The Lakshmibai National Institute of Physical Education (LNIPE), situated in Gwalior, India, has a rich history and a significant impact on the fields of Physical Education, Sports, and Research. Established as Lakshmibai College of Physical Education (LCPE) in August 1957 by the Ministry of Education & Culture, Government of India, the institution evolved over the years. It initially operated as an affiliated college of Vikram University, Ujjain, and later became part of Jiwaji University, Gwalior, in 1964. Recognized for its national importance, the institution was renamed Lakshmibai National College of Physical Education (LNCPE) in 1973. In 1982, it achieved the status of an "Autonomous College" of Jiwaji University and, in 1995, gained recognition as a "Deemed to be University," subsequently being named Lakshmibai National Institute of Physical Education (LNIPE).

LNIPE is dedicated to elevating the status of Physical Education through the production of high-quality teachers and leaders. It introduced the three-year Bachelor of Physical Education (BPE) in 1957, followed by the two-year Master of Physical Education (MPE) in 1963. A milestone was reached in 1980 when it became the first institution in India to offer a one-year program of Master of Philosophy (M.Phil.) in Physical Education. The institute also provides Ph.D. programs on both regular and part-time bases, along with various



Certificate/Diploma/PG Diploma courses in different disciplines of Physical Education and Sports.

To meet professional degree standards and international benchmarks, the Bachelor of Physical Education (B.P.E.) course duration was extended to four years, renamed as Bachelor of Physical Education (B.P.Ed.), an integrated program. This course received recognition from the National Council of Teacher Education (NCTE) and University Grants Commission (UGC) in 2006.

LNIPE holds the distinction of being the first "Deemed to be University" in the field of Physical Education in India, marking its unique place in South Asia. The institution has played a pioneering role in shaping the landscape of physical education and sports in the country. Through its comprehensive academic programs and a commitment to excellence, LNIPE continues to be a leading institution for the development of educators and leaders in the field of Physical Education and Sports.



#### **1.2 Environmental Policy of an Institute**

The institute established its environmental policy in 2017 with the primary objective of maintaining a clean environment for students and all stakeholders. The policy focuses on preserving and enhancing greenery on the campus, conserving water, utilizing solar energy, recycling waste and wastewater, and reducing the overall carbon footprint. Throughout the year, the institute organizes various campaigns to raise environmental awareness among students and residents of the campus.





Figure 1 On-grid Solar power plant



Green Diwali Celebration on Campus: No Single-Use Plastics or Firecrackers [12.11.2023]





Swachhta Abhiyan [02.10.2023]

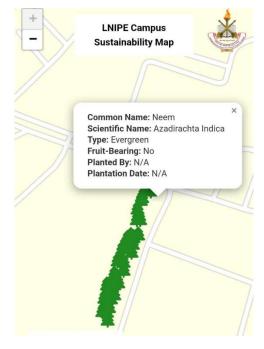


As part of the LiFEStyleForEnvironment initiative, students have pledged to save the environment and make positive changes in their daily lives [29.09.2023]





As part of the Azadi Ka Amrit Mahotsav, under the Meri Mati Mera Desh program by NSSLNIPE, 75 trees were planted at various locations across the institute campus [09.08.2023]



LNIPE Campus Sustainability Map



### 2. Objectives of the Audit

The objectives of green audit are:

- Identify key emission sources of GHG in the institute.
- Compute Scope 1 & Scope 2 emissions.
- Record plant diversity in the campus and assess the carbon sequestration potential.
- Evaluate the carbon avoidance from the green projects (i.e., solar power plant).
- Estimate the gross and net emissions and provide recommendations on reducing carbon footprint of the Institute.

#### 3. Methodology

The methodology adopted for this audit was a three-step process comprising of:

- 1. Data collection: In this phase, exhaustive data collection was performed using different tools such as observation, survey communicating with responsible persons and measurements. Following steps were taken for data collection:
  - Site Visit
  - Data about the carbon emission sources, plants diversity was collected by observation and interview.
  - Electricity bills, solar power generation, LPG consumption data was collected from the responsible persons.
- 2. Data Analysis The carbon footprint analysis based on the international standard (*A Corporate Accounting and Reporting Standard*) was done for gross and net emissions estimation. The analysis also incorporated carbon avoidance factors to account for the institution's green projects and initiatives.
- **3. Findings & Recommendations** On the basis data analysis results and site observations, steps for mitigating carbon footprint were recommended.

#### 4. Findings and Recommendations

#### 4.1 Carbon emissions

For GHG accounting and reporting purposes, Carbon emissions are typically divided into three scopes:

- Scopes 1 emissions are direct emissions occur from sources that are owned or controlled by the organization.
- Scope 2 are indirect emissions due to electricity import.
- Scope 3 covers other indirect emissions that are a consequence of the activities of the organization, but occur from sources not owned or controlled by it.

However, because of data limitations and the lack of a consistent standard for measuring Scope 3 emissions, this report is solely based on Scope 1 and scope 2 emissions.



#### 4.1.1 Scope 1 Emissions

#### *i.* Diesel Generators

The institute is equipped with seven diesel generators for electricity backup. The total annual diesel consumption from all DG sets is approximately 3,080 Liters, resulting in an estimated 8.25 tonnes of CO2 emissions.

<b>S.</b> N	DG Set UID	Capacity (KVA)	Location
1	DG-1	250	Near HT Line
2	DG-2	200	Near Conference Hall
3	DG-3	125	Near Mess
4	DG-4	125	Near Swimming Pool
5	DG-5	125	Near Swimming Pool-2
6	DG-6	125	Near Library
7	DG-7	63	Near Water Tank -3

\*Diesel produces 2.68 kgs of CO2 per litre burnt.

#### ii. Transportation

From the observations, various categories of vehicles traverse the roads within the institute premises. The data collection and subsequent analysis were conducted based on these categories. As external vehicle data was unavailable, this report only considers vehicles domiciled on the campus. The estimation of carbon emissions from these vehicles is based on the following assumptions:

- All vehicles entering the campus utilize the main entrance gate.
- The average distance covered by motorcycles and cars is 1.5 kilometres, representing the measured to-and-from distance between the main gate, hostel area, administrative buildings, and staff quarters. It's noteworthy that Wednesday is declared a no-vehicle day, prohibiting the entry of two and four-wheelers onto the campus on that day.
- The assumed average mileage is 40 km per litre for two-wheelers, 14 km per litre for four-wheelers, 5 km per litre for minibuses, 12 km per litre for ambulance vans, 6 km per litre for tractors, and a fuel consumption rate of 5 litres per hour for JCBs.
- The average distance covered per minibus per day is considered as 60 km, with operations occurring on 250 days in a year.
- The average distance covered by an ambulance is 500 km annually.
- The average distance covered by a tractor is 250 km.
- The average runtime for a JCB in a year is 40 hours.
- Carbon emissions from burning 1 litre of petrol are estimated at 2.3 kg, and for diesel, it is 2.68 kg of CO2 per litre burnt.

<b>S.</b> N	Vehicle Type	Nos	<b>Emission Factor</b>	<b>Annual Emission</b>
1	Motorbikes	60	0.0575 kgCO2e/km	1.62-ton CO2e
2	Cars	40	0.1914 kgCO2e/km	3.59-ton CO2e



3	Tractors	02	0.4466 kgCO2e/km	0.11-ton CO2e
4	Minibus	02	0.5360 kgCO2e/km	16.08-ton CO2e
5	Ambulance	1	0.2233 kgCO2e/km	0.11-ton CO2e
6	JCB	1	13.4 kgCO2e/hr	0.54-ton CO2e
			Total Emissions	22.05 tonnes

#### *iii.* PNG Consumption

The institute utilizes Piped Natural Gas (PNG) for cooking purposes in the hostel mess and canteen. The estimated annual emissions associated with the use of PNG are derived from the institute's provided bills and are outlined below:

Sr. No	Particulars	<b>Observed Value</b>	Unit
1	Annual PNG Consumption*	44,663	SCM
		38,370	Kgs
2	PNG Emission Factor	2.20	kgCO2 per kg Fuel
3	Emissions	84.41	tonnes

\*Estimated From PNG Bills (Avg. rate Rs 59/SCM)

#### 4.1.2 Scope 2 Emissions: Electricity Import

The institute relies on grid electricity as its primary energy source. Since grid electricity is primarily generated from fossil fuels, it has a significant carbon footprint. The carbon emissions from electricity import are as follows:

Sr. No	Particulars	<b>Observed Value</b>	Unit
1	Net Electricity Import from Grid	12,03,008	kWh
2	GHG Emission Factor for 2023 (India)	0.71*	kgCO2 per kWh
3	Annual emissions	854.14	ton CO2e

\*Source: Central Electricity Authority of India

#### 4.2 Carbon Sequestration from Trees

Estimating the amount of carbon sequestered by a single tree in one year is quite a complex process because it can vary depending on various factors such as the species of the tree, its age, size, and growing conditions. However, according to the Arbor Day Foundation, a mature tree can absorb more than 48 pounds (21.8 kg) of carbon dioxide (CO2) per year through photosynthesis. Some other sources suggest that it can go up to 50 kg per year. For our estimation, we have taken an average of 25 kg of carbon dioxide absorbed by each tree in one year, irrespective of their size, age, and species. The campus has over 2,851 trees, with the potential to sequester approximately 71.28 tonnes of CO2 per year.

#### 4.2.1 Plants' diversity in the Institute

Sr. No	Plant Name	Туре	Nos	
1	Guava	Non-Native	107	



2	Amla	Native	120
3	Mango	Native	214
4	Ashoka	Native	298
5	Arjun	Native	50
6	Banyan	Native	25
7	Belpatra	Native	80
8	Kadam	Native	125
9	Kachnar	Native	61
10	Kaner	Native	48
11	Gulmohar	Non-Native	300
12	Jamun	Native	102
13	Neem	Native	498
14	Peepal	Native	50
15	Pakhad	Native	30
16	Seetafal	Non-Native	29
17	Sagwan (Teak)	Native	400
18	Safeda (Eucalyptus)	Non-Native	21
19	Sehtoot (Mulberry)	Native	80
20	Sheesham	Native	25
21	Khajur (Date Palm)	Non-Native	20
22	Palm	Non-Native	36
23	Pomegranate	Native	48
24	Lemon	Non-Native	25
25	Amaltas	Native	59
	·	Tot	tal 2,851

#### 4.3 Carbon Avoidance from Solar Power Plant

The institute is equipped with a 650-kW grid-connected solar plant, the solar power generation data for FY 2023-24 is estimated to be 6,90,774 kWh. The carbon avoidance solar power plant is presented below.

<b>S.</b> N	Particulars	<b>Observed Value</b>	Unit
1	Total Solar Power Generation in FY 2023-24	6,90,774*	kWh
2	GHGs emission factor	0.71	kgCO2 per kWh
3	Carbon Avoidance (ton CO2e)	490.45	tonnes

\*Estimated from the provided solar power generation data from Oct 2023-Mar 2024

#### 4.4 Gross and net carbon emissions of an Institute (FY 2023-24)

Particulars	Sources/Sink	Value	Unit
A. Scope 1 Emissions	DG Sets	8.25	ton CO2e
	Transportation	22.05	ton CO2e
	PNG	84.41	ton CO2e



		Total A	114.71	ton CO2e
B. Scope 2 Emissions	Net Electricity Import from grid		854.14	ton CO2e
C. Carbon Sequestration	Sequestration from Trees		71.28	ton CO2e
D. Carbon Avoidance	Solar Power Generation		490.45	ton CO2e
	Gross Emissions (A+B)		968.85	ton CO2e
	Net Emissions (A+B-C)		897.57	ton CO2e
	<b>Total Carbon Mitigation (C+D)</b>		561.73	ton CO2e

#### 4.5 Carbon Intensity

In FY 2023-24, the total student strength was 1,123, resulting in an annual carbon intensity of 0.80 tons CO<sub>2</sub>e per student per year.

#### 4.6 Recommendations

- 1. Net Carbon Emissions: The institute's net carbon emissions for FY 2023-24 were recorded at 897.57 tonnes, reflecting a 5.99% reduction compared to the previous year. It is recommended that the institute continues its efforts to reduce energy consumption by:
  - Replacing outdated appliances with energy-efficient alternatives.
  - Maintaining and enhancing campus greenery to further offset emissions.
- 2. Carbon Mitigation: Total carbon mitigation has slightly decreased from the previous year, primarily due to reduced solar power generation from the 650-kW solar power plant. The plant generated an average of 3.1 units per day in FY 2022-23, which dropped to 2.9 units per day in FY 2023-24, falling below the desired output. To address this issue:
  - Regular cleaning and maintenance of the solar panels should be prioritized.
  - Ensuring optimal performance of the plant will enhance power generation and contribute to improved carbon mitigation efforts.
- **3.** Carbon Intensity KPI: A new Key Performance Indicator (KPI), carbon intensity, has been introduced to measure carbon emissions per student. Efforts should be made to reduce this metric annually by implementing sustainable practices and engaging students in green initiatives.
- 4. Paper Consumption KPI: Introducing a KPI to track paper consumption per student or staff is recommended to monitor and reduce paper usage. Promoting a paperless culture can further support sustainability efforts. Additionally, the procurement data for A4 paper should be documented and reviewed annually to assess and minimize consumption.



## Annexure I

## **Electricity Bills**

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M = 25  Strands       \$\$3019 (20000)       0.00000       0.00000         Intersteiners Loss       1200000       0.00000       0.00000         Test Hence Kwin MF       1120,00000       0.00000       0.00000         Test Junts       11220,00000       0.00000       0.00000         With Export A       13280,0000       0.00000       0.00000         Carcer CP Units       0.00000       0.00000       0.00000         TDD1       41492,0000       0.00000       0.00000         TDD2       13484,0000       0.00000       0.00000         TDD3       2.244,0000       0.00000       0.00000         TD31       41492,0000       0.00000       0.00000         TD32       2.244,0000       0.00000       0.00000         Carsen Cors of CD       0       0       0         Carsen Cors of CD       0       0       0         Carsen Cors of CD       0       0       0         Carsen Adj       33587,0000       0.00000       0.00000         Carsen Month Pear       10232,0000       0.00000       0.00000         Carsen Month Pear       CD       Consumption       0.00000         Carsen Month Pear       CD       Con		880834.00000	0.00000		
$\begin{array}{c} \mbox{Transformer Loss} & 1 0 00000 & 0.00000 \\ \mbox{Alpasiment} & 11220 00000 & 0.00000 \\ \mbox{Alpasiment} & 11220 00000 & 0.00000 \\ \mbox{Alpasiment} & 11220 00000 & 0.00000 \\ \mbox{Alpasiment} & 1220 00000 & 0.00000 \\ \mbox{Alpasiment} & 1220 00000 & 0.00000 \\ \mbox{Alpasiment} & 1220 00000 & 0.00000 \\ \mbox{Alpasiment} & 0.00000 & 0.00000 \\ \mbox{Alpasiment} & 0.00000 & 0.00000 \\ \mbox{Alpasiment} & 1280 0000 & 0.00000 \\ \mbox{Alpasiment} & 0.00000 & 0.00000 \\ \mbox{Alpasiment} & 1442,00000 & 0.00000 \\ \mbox{Alpasiment} & 1442,00000 & 0.00000 \\ \mbox{Alpasiment} & 1442,00000 & 0.00000 \\ \mbox{Alpasiment} & 2244,00000 & 0.00000 \\ \mbox{Alpasiment} & 2244,00000 & 0.00000 \\ \mbox{Alpasiment} & 0.00000 & 0.0$	m 23-SEP-2023	853019.00000	0.00000		0.42
Adjustment       0.00000       0.00000         Net Units Supplied       179780.0000       0.00000         Net Enits Supplied       179780.0000       0.00000         Net Enits Supplied       13280.00000       0.00000         RWH EXPORT       13280.00000       0.00000         RWH EXPORT Adj.       13280.00000       0.00000         Revenue CF Units:       0.00000       0.00000         TDD1:       41472.0000       0.00000         TDD2:       14340.0000       0.00000         TDD3:       2204.0000       0.00000         TDD3:       2204.0000       0.00000         COLRENCE With MF       11616.0000       0.00000         Or 32-OCT 203       9.42552.0000       0.00000         Or 32-OCT 203       13944.00000       0.00000         Avel Export Adil       1139490.0000       0.00000         Revenue Month Bill Annotatt       1512955.00 - toon <td></td> <td></td> <td></td> <td></td> <td></td>					
Total Units       1199900000       000000       000000         Ret Links Supplied       1328000000       000000         KWH EXPORT       1328000000       000000         Cancer CP Units       000000       000000         TDD1:       41458 00000       000000         TDD1:       41458 00000       000000         TDD1:       41458 00000       000000         TDD1:       41458 00000       000000         TDD2:       13580 00000       000000         TDD3:       2004 00000       000000         Code 33 SEP 2023       913578 00000       000000         0 33 SEP 2023       913944 00000       000000         App coverdsampticen Upto       776436 0000       000000         App coverdsampticen Upto       776436 0000       000000         Asport Adj       3944 00000       000000       600000         Asport Adj       5600 00000       000000       600000         Ociduation Bill Annoatot       1	Adjustment				
KWH EXPORT       13280.00000       KU (120000)       KU (120000) <thku (120000)<="" th=""> <thku (120000)<="" th=""></thku></thku>					-10846.00
Current CF Units:         0.00000           Prevous CF Units:         0.00000           TOD1:         41492.00000         0.00000           TOD2:         14458.0000         0.00000           TOD3:         2244.0000         0.00000           Prevous CF Units:         0         0           Content Goal and in access of CD.         0         0           VXAH Units Reading:         942582.00000         0.00000           On 33-0CT2023         942582.00000         0.00000           On 33-0CT2023         942582.00000         0.00000           On 33-0CT2023         942582.00000         0.00000           On 33-0CT2023         942582.00000         0.00000           Constant Content Month FF         116816.00000         0.00000           Total Units         116416.00000         0.00000           Avg Browerfactor 0.95         Avg Laual Pactor 17.000         776435.000           Month Year         CD         Consumption         0           Provises Reading Details         1512958.00 +         East Month Bill Amount         1512958.00 +           Last Month Payment Details         Mild Mill Amount         1512958.00 +         East Month Sill Amount         Sill Amount           TDS1940(Pobalis: Total Amt 150	KWH EXPORT :			NET BILL PAYABLE	
Previous CF Duite:       4192,0000       0.0000         TOD1:       41492,0000       0.0000         TOD2:       14348,0000       0.0000         TOD3:       30736,0000       0.0000         TOD4:       30736,0000       0.0000         TOD5:       2244,6000       0         CO11:       0       0       0         KVAH Units Reading       0       0       0         Co23-CCT-2023       913378,0000       0.00000       0.00000         Co23-CCT-2023       913378,0000       0.00000       0.00000         Co23-CCT-2023       913378,0000       0.00000       0.00000         Algistment       116816,00000       0.00000       0.00000         Algistment       116816,00000       0.00000       0.00000         New Powersetor 0.95       May Zuaut Pactor 17.000       0.00000       Reversetor 0.95         Progressive Current Month Bill Total(Rs)       0.00       0.0000       Reversetor 0.95       Anti (Rk)         Progressive Current Month Bill Total(Rs)       0.00       0.0000       Reversetor 0.95       Anti (Rk)         Total Month Paymend Details:       Total Anti: 1511445       1512958.00-       Reg; Reversetor 0.95       Reg; Reversetor 0.95		0.0000.0		SEVENTY SEVEN ONLY	
Idea         Idea         Monopoly         Idea         Monopoly         Idea         Monopoly         Idea         Monopoly         Idea         Manage         Idea			0.00000	NET BILL PAYABLE AFTER DUE DATE	1195915.00
10D3- Domain in excess of CD.       39736.00000       0.00000         CMAH Units Reading.       942582.00000       0.00000         On 23-5EP-2023       942582.00000       0.00000         Or 23-5EP-2023       943578.00000       0.00000         Different Case       0.00000       0.00000         Total former Loss       0.00000       0.00000         Values Supplied       116816.0000       0.00000         Net KVAH Units Supplied       102872.00000       0.00000         Net KVAH Units Supplied       102872.00000       0.00000         Asy Att Bons Supplied       102872.00000       0.00000         Career Month       5500000 0.00       0.00000       0.00000         Asy Att Bons Supplied       102872.00010       0.00000       0.00000         Career Month       CD       Consumption       0.00         Previous Reading Details       Mite	TOD2 :	14548.00000			
Demail in excess of CD.         0         0         0         MLP.M.K.V.V.Co. Ltd., Bhopal           VX AH Units Reading On 23-5EP-2023         942582.00000         000000         000000           On 33-5EP-2023         943258.00000         000000         000000           On 33-5EP-2023         943258.00000         000000         000000           On 33-5EP-2023         943258.00000         000000         000000           On 33-5EP-2023         9400000         000000         000000           Total Units         116810.0000         000000         000000           Net KVAH Units Supplied         102827.00001         000000         000000           Net KVAH Units Supplied         102827.00001         000000         000000           Asy ArREAR BALANCE         0         0         0         0           Progressive Current Month REQUIRED TMM         S000         202920.00         0         0           Month Payment Details: Total Amt: 1511445         000         202920.00         0         0         0           Previous Month Bill Intractifics         1504         20320.00         5000.00         20320.00         0         20320.00         0           Previous Month Targenet Details: Total Amt: 3071.00         Mr K KWH Reading STE-2				Accounts Officer (HT E-Bill	ing Cell)
On 23-OCT-2023       942582.00000       0.00000         On 23-SEP-2023       91378.0000       0.00000         On 23-SEP-2023       91378.0000       0.00000         On 23-SEP-2023       91378.0000       0.00000         On 23-SEP-2023       91378.0000       0.00000         On 24-0000       0.00000       0.00000         Transformer Loss       0.00000       0.00000         Addistincut       102872.0000       0.00000         Net KV3H Consamption Upto       776435.000       776435.000         Carrent Month       500000.00       0.00000         AsD ARREAR BALANCE       0       0.000         Progressive KWH Consamption Upto       776435.000       776435.000         Month Year       CD       Consamption         October 2015       800       202220.00         Progressive Current Month Bill Total(Rs)       0.00         Nonth Year       CD       Consamption         October 2015       800       202220.00         Previous Reading Details       Date       Mm (Rs.)         12-OCT-2023       NEFT       1958078220.14       1511445         TDS1940 Details       Date       Mf (Rs.)       754350.00         SEP-2023	Demand in excess of CD.	0	0	M.P.M.K.V.V.Co. Ltd., E	thopal
Ob 23-52-52-2023       11551-60000       0.00000         DIFFERENCE With MF       116516.00000       0.00000         Tauaformer Loss       0.00000       0.00000         Adjustment       0.00000       0.00000         Adjustment       0.00000       0.00000         Net KVAH Units Supplied       112872 200000       0.00000         Net KVAH Units Supplied       13944 00000       0.00000         Nage Werk Reactor 0.95       Avg Loud Factor 17.000       76436.000         Progressive KWH Cooparaption Upto       776436.000       600         Carnent Month       560000 0.0       0.00000         Month Year       CD       Consumption         Progressive Current Month Bill Annoaut       1512958.00 ·         Last Month Bill Annoaut       1512958.00 ·         Last Month Bill Annoaut       1512958.00 ·         TDS1940 Details: Total Ant: 1511445       000         SPE-2023       1504         12-OCT-2023       NEFT         MTH       Type Date         MTH       Type Date         MTH       Type Date         MTH       Type Date         MTH       Type Joalt         MTH       Type Joalt         MIR       T3-U				**This bill is susteen generated hence does not redu	ire a signature, also no hard
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	On 23-SEP-2023			copy of bill, will be sent by the C	Tempany
Automatic Total Linits116816.00000 102872.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 Net KVAH Units Supplied116816.00000 102872.00000 0.00000 0.00000 0.00000 0.00000 0.000000 0.000000 Arg PowerFactor 0.95 Arg Laud Factor 17.000 Progressive Current Month REQUIRED TMM ASD ARREAR BALANCE Date Month Year CD Consumption Upto Consumption Ocodoc: 2015 E00 2002220.00 $776436.000$ Consumption 0.00000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 ASD ARREAR BALANCE Date Trosties Month Bill Annount 12-0CT-2023 NEFT 105807822014 27.5EP-2023 1504 28-AUG-2023 1567Consumption 101445 1000000 151445 $600000$ 202220.00 202220.00 202220.00 202220.00 202220.00 202220.00 202220.00 202220.00 202220.00 Previous Reading Detaits MTH Type Date MTH 23.4RF 23-4UR-2023 AUG-2023 AUG-2023 AUG-2023 AUG-2023 1567MF KWH Reading 833049.000 833049.000 833049.000 833049.000 833049.000 848709.000 848222.00 7519458.00 AWX-23 AMR 23.4UN-3023 A MOR 23.4PR.2021 AUG-2023 AU		0.00000			
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Kvali Export Adj       13944.00000       0.00000         Avg PowerFactor 0.95       Avg Luad Factor 17.000       Avg Luad Factor 17.000         Progressive KWH Consumption Upto       776435.000       776435.000         Carrent Month       560000.00       Avg Luad Factor 17.000       Atg Exactor 17.000         Avg Dark BALANCE       0       0       Atg Exactor 17.000       Atg Exactor 17.000         Month Year       CD       Consumption       0       Atg Exactor 17.000       Atg Exactor 17.000         Month Year       CD       Consumption       0       0       Atg Exactor 17.000       Atg Exactor 15.11445       Atg Exactor 15.11445       Atg Exactor 15.11445       Atg Exactor 15.11445       Bill Enduced Sin HT Bill       Atg Exactor 15.11445         TDS194Q Details: Total Amt 3071.00       Atg Exactor 15.000       1567       Atg Exactor 23.1567       Atg Exactor 15.000       81301.900       Stator 15.000	Net KVAH Units Supplied				
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	APR-23 AMR 23-APR-20				and the state of the second
1. The payment of HT Bill mough RTGS/NEFT is to be made unity in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red et 1. The payment of HT Bill mough RTGS/NEFT is to be made unity in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red et 1. The payment of HT Bill mough RTGS/NEFT is to be made unity in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red et 1. The payment of HT Bill mough RTGS/NEFT is to be made unity in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red et 1. The payment of HT Bill mough RTGS/NEFT is to be made unity in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red et 1. The payment of HT Bill mough RTGS/NEFT is to be made unity in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red et 1. The payment of HT Bill mough RTGS/NEFT is to be made unity in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red et 1. The payment of HT Bill mough RTGS/NEFT is to be made unity in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red et 1. The payment of HT Bill mough RTGS/NEFT is to be made unity in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red et 1. The payment of HT Bill mough RTGS/NEFT is to be made unity in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red et 1. The payment of HT Bill mough RTGS/NEFT is to be made unity in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red et 1. The payment of HT Bill mough RTGS/NEFT is to be made unity in the top of the bill in red et 1. The payment of HT Bill mough RTGS/NEFT is to be made unity in the top of the bill in red et 1. The payment of HT Bill mough RTGS/NEFT is to be made unity in the top of the bil	1. The payment of HT Bill through RTC	S/NEFT is to be made	inty in specific H	DFC Virtual Account Number (VAN), which is provided Brough Name: Hostranophad Road Blogal, Brough Code	at the top of the bill in red color, 3641. Payment receipt may be



Intelling bhopsil(cmp) gov in / htbilli at 0. 198280/2000-202311-1 ac 0. fsix NOV-20: Ac 0. fsix November-2	ng mpezzuzz@gmai	y, Nishtha Parisar I.com Last Dates Of Pa		
THE VICE CHANCELLOR LAMIBAI NATIONAL INSTITUTE OF I DIUCATION . GWALLOR . (M.P.) 474005 Meb. No. 2501 Email 16 rohranandini@gmail.com		PAN : AAATL Total SD Held Meter SD : Rs. Connection Da Supply Voltage Purpose : FOR	13-DEC-2023 19-DEC-2023 1975D S/C No : NA 1975D S/C No : NA 198. 1888700.00 84000 te : 19705/2008 1: 33 KV NON-INDUSTRIAL puppeds	
Cont. Demand 800 KVA [TempCd 0] [Standb Fooler Name: 33 KV HURAWALI	y ciruj - ranni nv.	-3.2.B Non-Indust	rial on 33KV * ANNUAL GMC 1200 per KVA Fixed Charges	
Feeder Name 15 KV FIGHT	4.000000	0.000000	720 * 501	364720
* AMR Republic	123.20000	0.00000	Energy Charges 67408 * 7.53	597582
Max Demand Recorded Transformer Luss	0.00000	0.00000	Electricity Duty	
Total Max Demand	492,80000	0.00000	67408 * 15% TOD Rebate	75137
Adjustment Net Max Demand	493.00000	0.00000	20952.00 * 7.5300 * 0.20	-7155
Billing Demand	720.00000	0.00000	TMM Difference (+) 12592 * 7.53	9481
Energy Units (KWH) Reading On 23-NOV-2023	902509.00000	0.00000	TMM Refund (-)	-9455
On 23-OCT-2023	880834.00000 86700.00000	0.00000	12592 * 7.53 Rebate On Online Payment	-100
DIFFERENCE With MF Transformer Loss	0.00000	0.00000	Round Off Adj	
Adjustment	0.00000 86700.00000	0.00000		
Total Units Net Units Supplied	67408.00000	0.00000	CURRENT MONTH BILL	9133
KWH EXPORT :	19292.00000		Arrears Inc. Cumm. Surch. SD Int. on 1972700 @ 6.75%	46122
KWH EXPORT Adj : Current CF Units :	0.00000		NET BILL PAVABLE	90064
Previous CF Units	0.00000 20952.00000	0.00000	RS. NINE LAKH SIX HUNDRED AND EIGHT ONLY NET BILL PAYABLE AFTER DUE DATE	9118
TODI TOD2	13692.00000	0,00000	NET BILLTATABLETI TEN DED	
TOD3 :	0.00000 32764.00000	0,00000		
TOD4 : Demand in excess of CD.	0	0	Accounts Officer (HT E-Billing Cell)	
KVAH Units Reading On 23-NOV-2023	965287.00000	0.00000	M.P.M.K.V.V.Co, Ltd., Bhopal	
On 23-OCT-2023	942582.00000	0.00000	**This bill is system generated hence does not require a signatu	PR. 1993
DIFFERENCE With MF Transformer Loss	90820.00000 0.00000	0.00000	copy of bill, will be sent by the Company.	
Adjustment	0,00000	0.00000		
Total Units Net KVAH Units Supplied	90820.00000 70610.00000	0.00000		
Kvali Export Kvali Export Adj	20210.00000	0.00000		
Avg PowerFactor 0.95	Avg Load Factor		the forther and the second	
Progressive KWH Consumption Upto Current Month	843844.000		हर वाट ह जरुरा	
REQUIRED TMM	640000.00		A DE DE TOTOT THE DE DE	ता व
ASD ARREAR BALANCE Prostressive Current Month Bill Total(Rs.			काइ भा मतदाता मतदात ल	r. 10.
Month Year CD November-2015 800		imption 140.00		-
Previous Month Bill Amount		179077.00	211 Entered in H	1- 1
Last Month Payment Details: Total Antt Date Mode	1177886 Receipt No	Amt (Rs.)	हर वोट है जरूरी कोई भी मतदाता मतदान से Bill Enterect in H Register on PG No. 12	C
11-NOV-2023 E Payment	96K032351561	1177886	Dicisi DD PG. No. 12)	-
105194Q Details: Total Ami, 1191.00 Date	Amt (8	100	Kegister	60
27-OCT-2023 Previous Rending Details	1191			E
MTH Type Date	MIF	KWH Reading	6352	-1)
OCT-23 AMR 23-OCT-202 SPE-23 AMR 23-SEP-202	3 4/000000	880834.00	2010- 02	4
AUG-23 AMR 23-AUG-202 JUR-23 AMR 23-JUL-203	3 4.000000	853019.00 819070.00	Cry As	
JUN-23 AMR 23-JUN-203	3. 4.000000	782822.00	10	
MAY-33 AMR 23-MAY-20		772855.00		in bill in
<ol> <li>The payment of HT Bill through RTG Ale Holder's Name AD MPCZ HT Rose</li> </ol>	S/NEFT is to be made	only in specific HD	PC Virtual Account Number (VAN), which is provided at the up of th transk Name Hoshangabad Road Bhopal, Branch Cude 3041, Paymen	at recoin
the second s	same manyabler we plenner at	ID DOL STRUM IS SWITH	anyong, baroan, s and man and an angele	
3. The payment confirmation to be subm	med imposituate man	Langer and the second	personner geste and roume of conversion through themat highling program	
4. If you mive deducted the amount in Ti	OS up 1840 them onto	CONTRACTOR DOLLARS		
untry for respective Bill Month finity	and the second second	the second second second		



· · · · · · · · · · · · · · · · · · ·	F	Billi Name Cort		ya Kshetra Vidyut Vitaran Co. Ltd., Bhopa	E .
htbilling.bhopal(gmp	POV IN ( MBalling a	upcz2022ultumai	y, Nishtha Parisar Leom	Govindpura, Bhopal - 462023    GST Mumber 23AADCM6799G2Z. Website noral mercia	
ID H9828022000-202312-	201 121202 20122	Contraction of the second second second		Website portal mptz.in	<u>E</u>
of Issue	28-DEC-2023 December-2023		Last Dates Of Pa	Sment I By Collins	
monto	and a straight a straight a			12-JAN-2024	
month E VICE CHANCELLOR XMBAI NATIONAL INST UCATION . GWALIOR . ( d. No. ******2501 taail id rohumaandial@gmail.o mi. Demand 800 KVA [Temp ypc: Net Metered ceder Name: 33 KV HURAW leter No. X1298729 MF AMR Reading tax Demand Recorded masformer Loss out Max Demand biling Demand	oom Cd 0] [Standby CE ALI	2.0] * Tariff HV- 4.000000 1 107.60000 0.00000 430.40000 430.40000 720.00000 720.00000 902509.00000 902509.00000 96768.00000 0.00000 96768.00000	Loc Code 24243 Cons. Code H9 PAN : AAATL/ Total SD Held : Meter SD : R4. Supply Voltage Purpose : FOR 3.2. B Non-Industr 0.000000 II 0.00000	12-JAM-2024 12-JA	369720.00 634538.04 -19036.14 95181.00 -51993.14 -1000.00 9.24 1038410.00 9.24
of Units Supplied	->	\$4268.00000	0.00000	NET RILL PAVARIE	1007495.00
KWH EXPORT : KWH EXPORT Adi :		12500.00000		Rs. TEN LAKH SEVEN THOUSAND FOUR HUNDRED AND NINETY FIVE ONLY	1620489.06
Current CF Units Previous CF Units TOD1 TOD2 TOD3 TOD4 Demand in excess of CD. KVAH Units Reading On 23-NOV-2023 On 23-NOV-2023 OfFFERENCE With MF Transformer Loss Adjustment Total Units Net KVAH Units Supplied Kvah Export Kvah Export Adj Avg PowedFactor 0.98 Progressive KWH Consump Current Month REQUIRED TMM ASD ARREAR BALANCT Progressive Current Month Month Y ear December-2015	ntion Upto	0.00000 0.00000 34524.00000 15616.00000 0.00000 34128.00000 999030.00000 99972.00000 0.00000 0.00000 0.00000 0.00000 12785.00000 12785.00000 12785.00000 12785.00000 12785.00000 12785.00000 0.2785.00000 12785.00000 0.00000 0.00000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000 0.00000 0.00000000	nphon	NET BILL PAYABLE AFTER DUE DATE Accounts Officer (HT E-Billing Coll) M.P.M.K.V.V.Co. Ltd., Bhopal **This bill is system generated bener does not require a signer copy of bill, will be sent by the Company Ex alte & area attemption of the company Ex alte & area Bill Endewed in AT- Register on PG-No. I.	
Previous Munth Bill Amou			00.80000	Danal	2
Last Month Payment Deta Date Mi US-DEC-2023 E Pay TDS1940 Dettails Total A Date 28-4403-202 Pressions Reading Dotails MTH Type NOV-20 AMR OCT-23 AMR SPE-23 AMR AUG-23 AMR UL 23 AMR	IS Total Amit 8996 die Rec ament 3134 mit 912-00 3 Date 23-NOV-2023 73-O(T-2023) 23-SEP-2023 23-SEP-2023 23-SEP-2023 23-SEP-2023 23-SEP-2023	eipt No 89950901 Amt (Rs 912 MF 4.000000 4.000000 4.000000 4.000000 4.000000	K WH Reading 902509-00 880834-00 85019-00 819070-00 78282-200	Rigisten on Dechord	29 .



hitilling bhopal(@mp	Bijli Nagar Colo gov.in / htbilling.mpcz2022@gma	y, Nishtha Paris	r, Govindpura, F	ra Vidyut Vitaran Co. Ltd., Bhopal - 462023 II OST Number 23A ADCM Website portal over 1	BROPAL
D. H9828022000-202401-	l	ul com	NI TOTAL	Website portal mpcz in	(6799G2Z4
Of Issue :	29-JAN-2024	Last Dates Of I	avment	HDFC Virtual Ar New Construment	012 Tuna
nonth	January-2024			13-91	8-2024
CATION , GWALLOR . ( .No. *******2501 il 1d rohuanandibl@gmail.c		PAN : AAATI Total SD Heid Meter SD : Rs Connection D Supply Voltag Purrose : FOI	: Rs. 1888700.0 . 84000 ate : 19/05/2008 e : 33 KV UNON-INDUST trial on 33 KV *	Cons. Code 2425000596233 NA 0 RIAL PURPOSE ANNUAL GMC 1200 per K.V.A	
dor Name: 33 KV HURAW			Fixed Charg 720 * 501	es	
ter No. X1298729 MF	4.000000	0.000000	Energy Cha	rges	360720.00
MR Reading x Demand Recorded	1 122.80000	0.00000	134748 * 7.5 PF Incentive		1014652.44
nsformer Loss	0.00000	0.00000	1014652.44		-38439.57
al Max Demand justment	491.20000 0.00000	0.00000	Electricity L 134748 * 15		152198.00
Max Demand	491.00000	0.00000	TOD Rebati	e	
ling Demand any Units (KWH) Reading	720.00000	0.00000	48648.00 * 7 Rebate On (	.5300 * 0.20 Online Payment	-73263.89
23-JAN-2024	961820.00000	0.00000	Round Off		-1900 00
23-DEC-2023 FFERENCE With MF	926701.00000 140476.00000	0.00000			
insformer Loss	0.00000 0.00000	0.00000		MONTH BILL	1472367.0
justment tal Units	140476.00000	0.00000		Cumm. Surch. 972700 @ 6.75%	-11278.0
t Units Supplied	-7134748.00000	0.0000	NET BILL	PAYABLE	1411589.0
VH EXPORT VH EXPORT Adj :	5728.00000 5728.00000			EEN LAKH ELEVEN THOUSAND FIVE AND EIGHTY NINE ONLY	
irent CF Units	0.0000			AYABLE AFTER DUE DATE	1429234.0
evious CF Units : ID1	0.00000 4\$648.00000	0.00000			
JD2 :	20864.00000	0.00000			
2D3 : 2D4 :	22308.00000 42928.00000	0,00000 0,00000		Accounts Officer (HT E-Billin M.P.M.K.V.V.Co. Ltd., Bl	ig Cell)
amand in excess of CD.	0	0			
VAH Units Reading a 23-JAN-2024	1025980 00000	0.00000	**This bil	I is system generated hence does not requir copy of bill, will be sent by the Co	e a signature, also no ha
123-DEC-2023	990030.00000 143800.00000	0.00000		cupy of one of some of any and of	
IFFERENCE With MF ausformer Less	0.00000	0.00000			
djustment oud Units	0.00000 143800.00000	0.00000			
et KVAH Units Supplied	137936.00000	0.00000			
vah Export vah Export Adi	5864.00000 5864.00000	0.00000	~	हर बोट है कोई भी मतदाता मत	नकती
vg PowerFactor 0.98	Avg Load Factor 2			हर पाट ह	46.61
togressive KWH Consumpt uccent Month	ion Upto 1062860.000			र्ग्ने भी मनराता <u>म</u> न	टान में ना लटे
EQUIRED TMM	800000.00		16	श कार्या मतवाता मत	and a millio
SD ARREAR BALANCE rogressive Current Month B					
Month Year	CD Consu		0'11	enterred in H istor on PE.	T 271
January-2016 revious Month Bill Amount	10	07495.00	Bill	enterred in M	Gur
ast Month Payment Details	Total Amt. 1006477	Amt (Rs.)	0	20	10.12
Date Mod 06-JAN-2024 E Payir	10 10 10 10 10 10 10 10 10 10 10 10 10 1	1006477	1/12	ifter on the	
DS194Q Details Total Am		1	1-	10:10	2th
Date 28-DEC-2023	1018	A REAL PROPERTY	P		har
revious Reading Details	Date MF	CWH Reading	V		30/01/
	3-DEC-2023 4.000000	926701.00 907509.00	ODIE	)	
NOV-23 AMR 7	3-NOV-2023 4.000000 3-OCT-2023 4.000000	880834.00	UKIC	Part	
SEP-23 AMR	23-SEP-2023 4.000000	853019.00 819070.00	-	Ne ann	
AUG-23 AMR 7	23-JUL-2023 4.000000	782832.00		and the second	
A MARTINE CANADA		STATISTICS.	C Vinual Accou	nt Namber (VAN), which is provided at the tangateal Roat Bhopat, Branch Code, 544 addre. VCL, will not be verponsible in one promote	top of the fill is said of

entry for respective Bill Month



intelling thopsdigrap ge	Bijli Nagar ov.in / htbilling inpcz2022(	Colony, Nishtha Parisar Agmail com	, Gervindpura, Bhopal - 462073 J ONT Number 23AADCM679903227 Website portal inpex in	
OFISSUE	26-FEB-2024 Febroary-2024	Last Dates Of Pr	HUBE VICTORIA ALS NO. C. COLUMNIA STRATEGICS	
e of Isue point If: VICE CHANCELLOR XMIBAI NATIONAL INSTI UCATION, GWALLOR. (M do. N. **********************************	February-2024  TUTE OF PHYSICAL (F.) 474005 NA  m  d 0) [Standby CD 0] * Tari (L]  4.0000 (118 800 0.000 (11556.00	Loc Code 2424 Cons. Code 1924 Cons. Code 1924 PAN : AAATL Total SD Held Meter SD : R. Connection Da Supply Voltage Purpose : FOR If HV-3 2. B Non-Indust 000 0.00000 000 0.00000 000 0.00000 000 0.00000 000 0.00000 000 0.00000 000 0.00000 0000 0.00000	Ayment         1. By Dnime         12-MAR.2024           900,Circle ; Gwalior City         828022000 Old Cons. Code 2425000596233         4075D S/C No : NA           475D S/C No : NA         1. Rs. 1888700.00         84000           te : 19/05/2008         12.005/2008         12.005/2008	में ना छूटे म <i>B;11</i>



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The second			
Madhya P	radesh Madhy	ya Kshetra Vidyut Vitaran Co. Ltd., Bhopal	
Bijli Nagar Cole	ony, Nishtha Parisar,	Govindpura, Bhopat - 462023    GST Number 23AADCM020902724	
108/280/2000-202403-1		HDFC Vietnat ( 2 )	
Of Issue 27-MAR-2024 month March-2024	Last Dates Of Pay	ment I By Online 12 APR-2024	
	Loc Code 24249	00,Circle : Gwaliur City	
TE VICE CHANCELLOR INMIBALNATIONAL INSTITUTE OF PHYSICAL	PAN : AAATLA	28022000 Old Cons. Code 2425000596233 975D S/C No : NA	
	Total SD Held : Meter SD : Rs	Rs. 1888700.00	
ab. No. ********2501 mail Id rolmanandlal@gmail.com	Connection Dat	e : 19/05/2008	
	Supply Voltage Purpose : FOR	NON-INDUSTRIAL PURPOSE	
ont. Demand 800 KVA [TempCd 0] [Standby CD 0] * Tariff H	V-3.2.B Non-Industr	ial on 33KV * ANNUAL GMC : 1200 per KVA	
Type: Net Metered		Fixed Charges 720 * 501	360729.00
Mater No. X1298729 MF	0.000000	Energy Charges 46932 * 7.53	353397.96
AMR Reading 100.00000	0.00000	Electricity Duty	53010.00
Transformer Loss 0.00000 Total Max Demand 0.00000	0.0000.0	469.42 * 15% TOD Kebate	-12674.50
Adjustment		8416.00 * 7.5300 * 0.20 TMM Difference (+)	249002.04
RMT Adjustment 400.00000 Net Max Demand 200.00000	0.00000	33068 * 7.53	
Billing Demand 720.00000		1MM Refund (-) 33068 * 7.53	249002.94
On 25-MAR-2024		Rebate On Online Payment Round Off Adj	-42,46
06 23-FEB-2024 587107-0000 DIFFERENCE With MF 73256.0000 0.0000	0.00000		
Transformer Loss 0.0000	0.00000	CURRENT MONTH BILL	753453.00
Total Units		Arrears Inc. Cumm. Surch. SD Int on 1977700 @ 6 75%	-10551.00
KWH EXPORT	0	NET BILL PAYABLE Rs. SEVEN LAKH FORTY TWO THOUSAND NINE	
KWH EXPORT Adj : 0.0000	00	HUNDRED AND TWO ONLY NET BILL PAYABLE AFTER DUE DATE	752138.00
Previous CF Units : 8416.0000	0.00000 00	NETBILLTROBLE	
TOD1 12196.000 TOD2 : 12196.000	00000.0 00	Accounts Officer (HT E-Billing Cell)	
TOD3: 26320.000 1004: 26320.000	00 0.00000 00	M.P.M.K.V.V.Co. Ltd., Bhopal	
Demand in excess of CD	0.00000	A house does not require a signal	nare, also no hard
On 23-MAR-2024 1054293.0000	0.00000 0.00000	••This bill is system generated hence does not by the Company copy of bill, will be sent by the Company.	
DIFFERENCE With MF 0 000	00000.0		
Transformer Loss 0.000 Adjustricui 77780.000			
August 1997 August Supplied 49829.000	0.00000		
Kvah Export 27951.000	0.00000	हर बोट है जरूर	Ì
Ave PowerEnctor 0.94 Ave Load 10		(D) Crime C	7-1-1
Progressive KWH Consumption Upto 1206104. Current Month 960000.		कोई भी मतदाता मतदान	स ना छूट
ASD ARREAD BALANCE		W. maxim	1 stept
	Consumption	I'D HT Bill K	equation
March-2016 800	149160.00 1087876.00	our entered sur	Los
Previous Month Bill Amount Last Month Payment Details: Total Amt. 1986/7/7 Mode Receipt No.	Amt (Its.)	Bill entored in HT Bill R Bill entored in HT Bill R on PG NO 12, 5-NO.12.	hater.
10.646 H./0/4 E Payment 654629/35136	1086777	on PGNOIAI-	283120
TDS194Q Details Total Amt. 1099.00 Date Ar	mt (Rs.)		-
26-FEB-2024	1099	at)	
Previous Reading Details MTH Type Date MF ETE 24 AMR 23-FCB-2024 4.00000	KWH Reading 989709.00	PRE of antim	
JAN 24 AMR 23 JAN 2024 4.00000	0 961820.00 926701.00		
NOV-23 AMR 23-NOV-2023 4.00000	0 902509.00		
OCT-23 AMR 23-OCT-2023 4.00000 SEP.23 AMR 23-SEP-2023 4.00000	0 853019.00	d Amount Number (VAN), which is prevented at the any s	
1 11 and 11 HI HI Hill drough RTGS/NEFU is to be t	nade only in specific	HDEC Votual Account Number (VAN), which is prevented at the energy Branch Name Hischangabag Root Bhapal, Branch Cone 2041 (Per- Chopie on not not acceptable in anyone MPMKVVCL with not be required in one participation in anyone MPMKVVCL with not be required in one participation in anyone MPMKVVCL with not be required in one participation of contourney contraction of concerning futures in one participation in Contourney contraction of concerning futures in one participation of the comparison participation (Orly store concerning a participation of the comparison of the contraction of the Contraction of the comparison of the contraction of the comparison of the Contraction of the comparison of the comparison of the contraction of the comparison of the contraction of the comparison of the contraction of the comparison of the contraction of the contraction of the contraction of the contraction of the comparison of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of th	
A/c Holder's Name AO MPCZ HT Revenue collection a/c	in. Payments through	in house of the and the CA will not be required in a man the management	
2. HDFC VAN is unique for each consumer number so pl	ease do not share it w	or of "anti-control types in a state of a state of a state of the stat	
allocated to the respective consumer of incorrect varie and 3. The payment confirmation to be submitted annediately	inst the current bill	Chequie der not abergehanse witt nich be responsionen in to anyone MPMKVVCL witt nich be responsionen in in Colloannes code, and marrie of calender on theorem francisco marries and in the decard on the casesports's (horne) while CR1/ single capability open in Pro- a the decard on the casesports's (horne) when CR1/ single capability open in Pro-	
hthilling, mpc2022/organil com for timely potenting age 4. U con have deducted the amount in TDS u/s 1940, the	a computantly adding	in Contraction works and many of consideration financials in the in Contraction works and many of constraints (2017) stops represent upper = Pro- t they denot (or also conseparately downa) while COLT stops represent upper = Pro- t they denot (or also conseparately downa) while COLT stops represent upper = Pro- tional Contraction (Contraction) (Con	
a to your respective Bill Month timely.			



### Annexure II Solar Power Generation Data

		29/09/20	<u>23 то <i>31/10</i></u>	123		
S.No.	Invertors Installed Location	Inverter Serial No.	Plant Capacity	Previous Reading (KWH)	Current Reading (KWH)	Generation (KWH)
1	In Front of New Academic	A1705125992	65K.W	3.9.3058	400433	7375
2	New Academic Roof	A1707251266	35.5 KW	177458	181722	4264
3	Old Building	A1705127071	52 KW	322786	330361	7575
4	Radha Krishan Building	A1705126943	52 KW	243428	250834	7406
5	Admin Block	A1705126845	58.5 KW	349801	356784	6983
6	Yoga-I	A1705127087	65 KW	321483	329929	8446
7	Yoga-II	A1705127133	65 KW	322565	329784	7219
8	UGC/HRDC	A1707251265	31.2 KW	174892	178580	3688
9	Pt. Deen Dayal Hostel	A1765127081	65 KW	305774	312314	6540
10	Vivekanand Hostel	A1705127123	52 KW	124773	128351	3579
11	Mrignayani House	A1705127096	44.2 KW	191237	195067	3830
12	Teresa House	A1705127086	65 KW	372847	37.9834	6987
-			-		<b>Total</b> Generation	73,892

# 650KW ON GRID SOLAR PLANT GENERATION REPORT

01/11/2023 то 28/11/2023

Kar 23

S.No.	Invertors Installed Location	Inverter Serial No.	Plant Capacity	Previous Reading (KWH)	Current Reading (KWH)	Generation (KWH)
1	In Front of New Academic	A1705126992	65KW	400433	404920	4487
	New Academic Roof	A1707251266	35.5 KW	181723	10 11 15	2421
2		A1705127071	52 KW	330361	335221	4860
3	Old Building	A1705126943	52 KW	250834	255656	4822
4	Radha Krishan Building	A1705126845	58.5 KW	356784	361280	4496
5	Admin Block	A1705120045	65 KW	32,992,9	335363	5434
6	Yoga-I	A1705127037	65 KW	329784	00.000	5201
7	Yoga-II		31.2 KW	178580	180779	2199
8	UGC/HRDC	A1707251265	65 KW	312314	316443	4129
9	Pt. Deen Dayal Hostel	A1765127081	52 KW	128351	130036	1685
	Vivekanand Hostel	A1705127123	44.2 KW	195067	198247	3180
10		A1705127096		379834	384338	4504
11	Mrignayani House	A1705127086	65 KW	370001	Total Generation	47,418 KWH
12	Teresa House					

540



		<u>GRID SOLAF</u> 29/11/202	<u>Зто 28/12</u>			
S.No.	Invertors Installed Location	Inverter Serial No.	Plant Capacity	Previous Reading (KWH)	Current Reading (KWH)	Generation (KWH)
1	In Front of New Academic	A1705126992	65KW	404920	409254	4334
2	New Academic Roof	A1707251266	35.5 KW	184143	186505	2362
3	Old Building	A1705127071	52 KW	33.5221	339815	4594
4	Radha Krishan Building	A1705126943	52 KW	255656	260112	4456
5	Admin Block	A1705126845	58.5 KW	361280	365480	4200
6	Yoga-I	A1705127087	65 KW	335363	340329	4966
7	Yoga-II	A1705127133	65 KW	334.985	340078	50.93
8	UGC/HRDC	A1707251265	31.2 KW	180779	182893	2114
_		A1705127081	65 KW	316443	320173	3730
9	Pt. Deen Dayal Hostel	A1705127123	52 KW	130036	131358	1322
10	Vivekanand Hostel	A1705127096	44.2 KW	198247	201436	3189
11	Mrignayani House	A1705127086	65 KW	384338	388374	4036
12	Teresa House	Allocation		~ ~ ~	<b>Total Generation</b>	44,396 K

			<u>3 то 29/о</u>	1/24		
S.No.	Invertors Installed Location	Inverter Serial No.	Plant Capacity	Previous Reading (KWH)	Current Reading (KWH)	Generation (KWH)
1	In Front of New Academic	A1705126992	65KW	40.9254	413513	4259
2	New Academic Roof	A1707251266	35.5 KW	186505	188388	1883
3	Old Building	A1705127071	52 KW	339815		3964
4	Radha Krishan Building	A1705126943	52 KW	260112	262357	2245
5	Admin Block	A1705126845	58.5 KW		369797	4317
		A1705127087	65 KW		345287	4958
6	Yoga-I	A1705127133	65 KW	0.00	345049	4971
7	Yoga-II	A1707251265	31.2 KW	182893	184986	2093
8	UGC/HRDC	A1705127081	65 KW	320173	324127	3954
9	Pt. Deen Dayal Hostel	A1705127123	52 KW	131358	132523	1165
10	Vivekanand Hostel	A1705127096	44.2 KW	201436	204700	3264
11	Mrignayani House	A1705127086	65 KW	388374	392411	4037
12	Teresa House			10000	<b>Total Generation</b>	41,110 KHH



# 650KW ON GRID SOLAR PLANT GENERATION REPORT

# 30/01/2024 TO 28/02/2024

No.	Invertors Installed Location	Inverter Serial No.	Plant Capacity	Previous Reading (KWH)	Current Reading (KWH)	Generation (KWH)
1	In Front of New Academic	A1705126992	65KW	413513	418956	5443
2	New Academic Roof	A1707251266	35.5 KW	188388	191026	2638
3	Old Building	A1705127071	52 KW	343779		5267
4	Radha Krishan Building	A1705126943	52 KW	262357	268401	6044
5	Admin Block	A1705126845	58.5 KW	369797	375456	5659
6	Yoga-I	A1705127087	65 KW	345287	352184	6897
7	Yoga-II	A1705127133	65 KW	345049	350-703	5654
8	UGC/HRDC	A1707251265	31.2 KW	184986	187912	2926
9	Pt. Deen Dayal Hostel	A1705127081	65 KW	324127	329254	5127
10	Vivekanand Hostel	A1705127123	52 KW	132523	134711	2188
10		A1705127096	44.2 KW	204700	208508	3808
11	Mrignayani House	A1705127086	65 KW	392411	3.97626	5215
12	Teresa House		-	100-1-1-	<b>Total Generation</b>	56,866 K

		29/02/202	24 то <i>28/03</i>	2024		
i0.	Invertors Installed Location	Inverter Serial No.	Plant Capacity	Previous Reading (KWH)	Current Reading (KWH)	Generation (KWH)
	In Front of New Academic	A1705126992	65KW	418956	425455	6499
Ŀ	New Academic Roof	A1707251266	35.5 KW	191026	194206	3180
t.		A1705127071	52 KW	349046	355258	6212
ß	Old Building	A1705126943	52 KW	268401	275055	6654
4	Radha Krishan Building	A1705126845	58.5 KW	375456	381934	6478
5	Admin Block	A1705127087	65 KW	352184	360442	8258
6	Yoga-I	A1705127133	65 KW	350703	356642	5939
7	Yoga-II	A1707251265	31.2 KW	187912	191458	3546
8	UGC/HRDC	A1707231203	65 KW	329254	335094	5840
9	Pt. Deen Dayal Hostel	A1705127081 A1705127123	52 KW	134711	138882	4171
1	0 Vivekanand Hostel		44.2 KW	208508	212164	3656
1	1 Mrignayani House	A1705127096	65 KW	397626	404113	6487
T	12 Teresa House	A1705127086	0.5 14 10	004040	<b>Total Generation</b>	66,920 K



#### Annexure III

#### **PNG Bill Statement**

TAILS OF	D.10 N		
Date	Bill No.	Year	Amount
7/11/2022	IND/6484/2022-23	NOV. 2022	1,43,299/-
80/11/2022	IND/6452/2022-23		1,19,966/-
7/12/2022	IND/7429/2022-23	DEC. 2022	1,22,936/-
31/12/2022	IND/7682/2022-23		97,308/-
17/01/2023	IND/8383/2022-23	JAN. 2023	1,25,092/-
31/01/2023	IND/8872/2022-23	27111 2025	1,42,687/-
17/02/2023	IND/9364/2022-23	FEB. 2023	1,30,132/-
28/02/2023	IND/9863/2022-23	PEB. 2023	1,10,199/-
17/03/2023	IND/10372/2022-23	MAR. 2023	1,03,362/-
31/03/2023	IND/10892/2022-23	MAR. 2023	1.23,895/-
17/04/2023	IC/2023-24/264	4.01 2022	1,17,491/-
30/04/2023	IC/2023-24/1001	— APL. 2023	1,09,055/-
17/05/2023	IC/2023-24/1538	1412 2022	87.006/-
31/05/2023	IC/2023-24/2076		94.998/-
17/06/2023	IC/2023-24/2622	11 13 15 2022	60.311/-
30/06/2023	1C/2023-24/3182	JUNE 2023	62.510/-
18/07/2023	1C/2023-24/3744	1111 3/ 2022	95,030/-
31/07/2023	1C/2023-24/4307	JULY 2023	97,624/-
18/08/2023	IC/2023-24/4885	ALIC 2022	94,837/-
31/08/2023	IC/2023-24/5458	AUG. 2023	1,17,733/-
18/09/2023	1C/2023-24/6040	SEP. 2023	1,18.226/-
30/09/2023	IC/2023-24/6630	SEF. 2023	1,28,421/-
17/10/2023	1C/2023-24/7216	OCT. 2023	1,05,282/-
31/10/2023	IC/2023-24/7806	OC1. 2023	1,33,748/-
18/11/2023	IC/2023-24/8401	NOV. 2023	1,01,940/-
30/11/2023	IC/2023-24/8995	110 4. 2025	1,10,467/-
19/12/2023	IC/2023-24/9598	DEC. 2023	1,28,062/-
31/12/2023	IC/2023-24/10209	Dicci sono	99,181/-
17/01/2024	IC/2023-24/10836	JAN, 2024	96,010/-
31/01/2024	IC/2023-24/11460	574.0 2020	1,43,240/-
17/02/2024	IC/2023-24/12085	FEB. 2024	1,23,390/-
29/02/2024	IC/2023-24/12724		1,01,272/- 5,575/-
19/03/2024	IC/2023-24/13382	MAR. 2024	3.931/-
31/03/2024	IC/2023-24/14035		5,203/-
18/04/2024	1C/2024-25/437	APL. 2024	3,833/-
30/04/2024	IC/2024-25/1097	Mark Sciences	3,558/-
17/05/2024	IC/2024-25/3563	MAY 2024	2,396/-
31/05/2024	1C/2024-25/2424		2,181/-
15/06/2024	40000572	JUNE 2024	1,484/-
30/06/2024	400006394	San Section Statements	1,450/-
15/07/2024	400007074	JULY 2024	2,926/-
31/07/2024	400007758		4,321/-
15/09/2024	400009841	SEP. 2024	4.821/-
30/09/2024	400010547	OCT, 2024	5,435/-
15/10/2024	400011254		3,732/-
18/08/2024	400008445 400009138	AUG. 2024	3,692/-



Date	Bill No.	Year	
7/11/2022 1	ND/6485/2022-23	rear	Amount
	ND/6452/2022-23	NOV. 2022	4,034/-
	IND/7430/2022-23		4,146/-
	IND/7683/2022-23	DEC. 2022	4,688/-
	IND/8384/2022-23		4,568/-
		JAN. 2023	4,905/-
the state of the s	IND/8873/2022-23		5,734/-
The second se	IND/9365/2022-23	FEB. 2023	5,188/-
	IND/9864/2022-23	100.2025	4,476/-
	IND/10373/2022-23	MAR. 2023	4,264/-
AND STRATING FOR A STRATE	IND/10893/2022-23	WIAR. 2023	5,267/-
	IC/2023-24/265	A.DL 2022	4,806/-
30/04/2023	IC/2023-24/1002	APL. 2023	4,085/-
17/05/2023	IC/2023-24/1539	1411/2022	2,539/-
31/05/2023	IC/2023-24/2077	MAY 2023	2,824/-
17/06/2023	IC/2023-24/2623	U.D.IT COOL	1,937/-
30/06/2023	IC/2023-24/3183	JUNE 2023	1,610/-
18/07/2023	IC/2023-24/3745		2,590/-
31/07/2023	IC/2023-24/4308	JULY 2023	2,791/-
18/08/2023	IC/2023-24/4886	1110 0000	3.525/-
31/08/2023	IC/2023-24/5459	AUG. 2023	4,267/-
18/09/2023	IC/2023-24/6041	000 2022	4.353/-
30/09/2023	IC/2023-24/6631	SEP. 2023	4,510/-
17/10/2023	IC/2023-24/7217	OCT 2022	4,189/-
31/10/2023	IC/2023-24/7807	OCT. 2023	5,410/-
18/11/2023	1C/2023-24/8402	NON 2022	3,866/-
30/11/2023	1C/2023-24/8996	NOV. 2023	4,159/-
19/12/2023	IC/2023-24/9599	DEC. 2023	4,949/-
31/12/2023	IC/2023-24/10210	DEC. 2025	4,507/-
17/01/2024	IC/2023-24/10837	JAN, 2024	4,298/-
31/01/2024	IC/2023-24/11461	37414. 2024	6,425/-
17/02/2024	IC/2023-24/12086	FEB. 2024	5,011/-
29/02/2024	IC/2023-24/12725	1 202. 202.1	4,694/-
19/03/2024	IC/2023-24/13381	MAR. 2024	1,14,634/-
31/03/2024	1C/2023-24/14034		97,806/-
18/04/2024	IC/2024-25/436	APL. 2024	1,09,687/- 93,459/-
30/04/2024	IC/2024-25/1096		81.274/-
17/05/2024	1C/2024-25/1762	MAY 2024	54,289/-
31/05/2024	IC/2024-25/2423	And the second s	36,972/-
15/06/2024	400005720	JUNE 2024	46,151/-
30/06/2024	400006393	and the second second	49,626/-
15/07/2024	400007073	JULY 2024	92,342/-
31/07/2024	400007757		1,21,721/-
15/09/2024	400009840	SEP. 2024	1,37,215/-
30/09/2024	400010546	OCT. 2024	1,16,749/-
15/10/2024	400011253	COTTEVET	99,262/-
18/08/2024	400008444 (FROM 01/08/2024 TO 15/08/2024)	AUG. 2024	1,14,260/-
31/08/2024	400009137 (FROM 16/08/2024 TO 30/08/2024)		() ( ) ( ) ( )



# Annexure IV **Diesel Consumption Report** APRL-2023 TO MARCH - 2024 DIESEL CONSUMPTION OF DE SETS D. G. NO. 01 => 1005 Litou (250 KVA) D.G. No. 02 => 800 Litsue (200KVA) D.G. NO. 03 => 530 Lithe (125 KVA) D.G. No. 04 =) 250 Litsue (125 KVA) D.G. NO. 05 =) 125 Litsle (125KVA) D.G. No. 06 =) 320 Litou (125KVA) D.G. No. 07 =) 50 Litor (63 KVA) (82.5 KVA) { installed D.G. No. 08 =) Kolur Binizy Report is submitted for JAAC